

Entered in NIM file
Location Map Planned
Card Indexed
INDEXED

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 8/26/76

Location Inspected

OW:.... NW:.... EA:....
GW:.... OS:.... EA:....

Bond released
State or Fee Land

LOGS FILED

Driller's Log:.....
Electric Log (No.) :.....

E..... I..... Dual I Lat..... GR-N..... Micro.....
BNC Sonic GR..... Lat..... MI-L..... Sonic.....

GRLog..... CCLog..... Others

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

Chevron Oil Company - Western Division

3. Address of Operator

P. O. Box 599 Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements)

At surface 2303' FWL & 1711' FNL (SE 1/4 NW 1/4)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1711'

16. No. of acres in lease

640 ac. spacing

17. No. of acres assigned
to this well

640 ac. spacing

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

None

19. Proposed depth

12,800'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ungraded Ground 5264'

22. Approx. date work will start*

May 15, 1975

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	± 2,500'	To surface
8-3/4"	7"	26#	± 10,000'	As required
6-1/8"	5"	18#	TD	To top of liner

We plan to drill this development well to an estimated depth of 12,800' to test the Wasatch formation.

Attachments: Drilling Procedure
Certified Plat
Chevron Class A-1 BOP Schematic w/attachment
12 Pt. Surface Use Plan w/attachments

- 3 - State
- 2 - USGS
- 1 - JHD
- 1 - ALF
- 1 - File

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title

R. B. WACKER

Division Drlg. Supt.

Date

1/9/76

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

DRILLING PROCEDURE

Field BLUEBELL Well M. S. McDONALD #1-17B1

Location SE 1/4 NW 1/4 Section 17, T2S, R1W, Duchesne County, Utah

Drill X Deepen Elevation: /GL 5264 KB 5285 est. Total Depth 12,800

Non-Op Interests Western Reserves (17%); FD (13%), Gulf(8%), Marshall & Winston (6%); Tenneco (2%)

1. Casing Program (O = old, N = new)

	Surface	O/N	Intermediate	O/N	Oil String/ Liner	O/N
Hole Size	12-1/4"		8-3/4"		6-1/8"	
Pipe Size	9-5/8"	N	7"	N	5" Liner	N
Grade	K55		S95		S95	
Weight	36#		26#		18#	
Depth	± 2500'		±10,000'		TD	
Cement	To Surface		As Required		To Liner Top	
Time WOC	6 hrs		12 hrs		-	
Casing Test	1500 psi		5000 psi		5000 psi	
BOP	None		10" Series 900		6" Series 1500	
Remarks						

2. Mud Program

Depth Interval	Type	Weight	Viscosity	Water Loss
0 - 6,000'	Water	To suit Contractor		
6,000 - 8,500'	Gel-Water	8.6 - 9.0#	30-40 sec	As required
8,500 - 10,000'	Gel-Chem	9.0 - 12.0#	40-45 sec	for hole
10,000 - TD	Gel-Chem	12.0 - 16.0#	45-55 sec	stability

3. Logging Program

Surface Depth	None
Intermediate Depth	DIL-SP & BHC SONIC-GR-CAL
Oil String Depth	-
Total Depth	DIL-SP & BHC SONIC-GR-CAL

4. Mud Logging Unit 5000' to TD (2 man)

Scales: 2" = 100' to ; 5" = 100' 5000' to TD

5. Coring & Testing Program

Core	DST	Formations	Approximate Depth	Approximate Length of Core
Core	DST			

6. Objectives & Significant Tops: Objectives: Primary: Wasatch A, B, & C Zones

Secondary: Lower Green River

Formations	Approximate Depth	Formations	Approximate Depth
Uinta Fm	Surface	Base Red Beds	Absent
Green River Fm	5785 (-500)	Top Abnormal Press	10,285 (-5000)
K	9685 (-4400)	CP 200	11,410 (-6125)
CP 90	9935 (-4650)	CP 232	12,330 (-7045)
Top Red Beds	Absent ± CP 90	TD	12,800 (-7515)

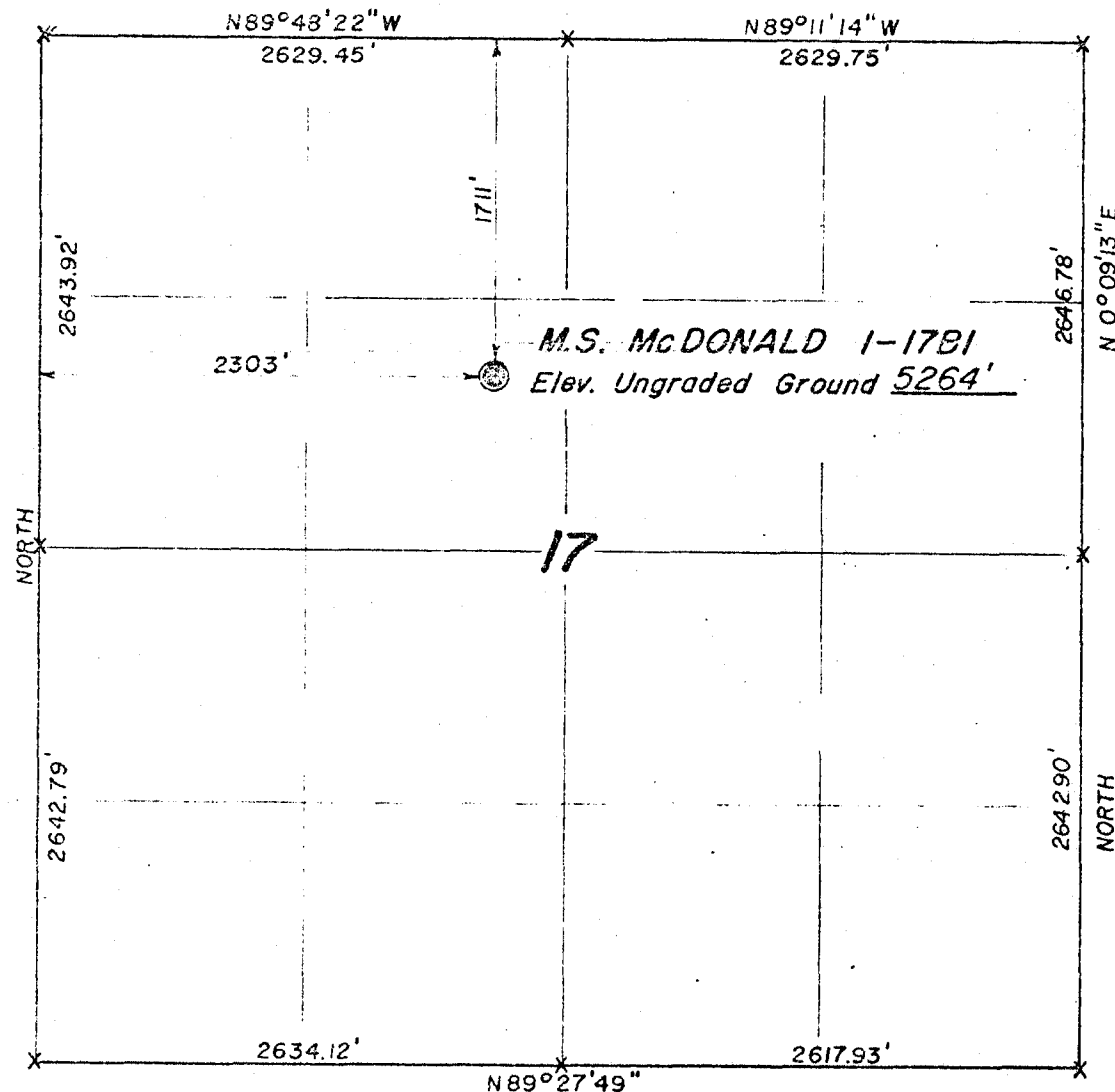
7. Anticipated Bottom Hole Pressure 9600 (0.75)

8. Completion & Remarks:

Division Development Geologist CCD 3/13/75 Division Drilling Superintendent MM

Chief Development Geologist CCD/BBC 3/13/75 Date 3/13/75

T2S, RIW, U.S.B. & M.



X = Section Corners Located

PROJECT
CHEVRON OIL CO.

Well location, M.S. McDonald 1-17B1,
located as shown in the SE 1/4
NW 1/4, Section 17, T2S, RIW,
U.S.B. & M.

Duchesne County, Utah



CERTIFICATE

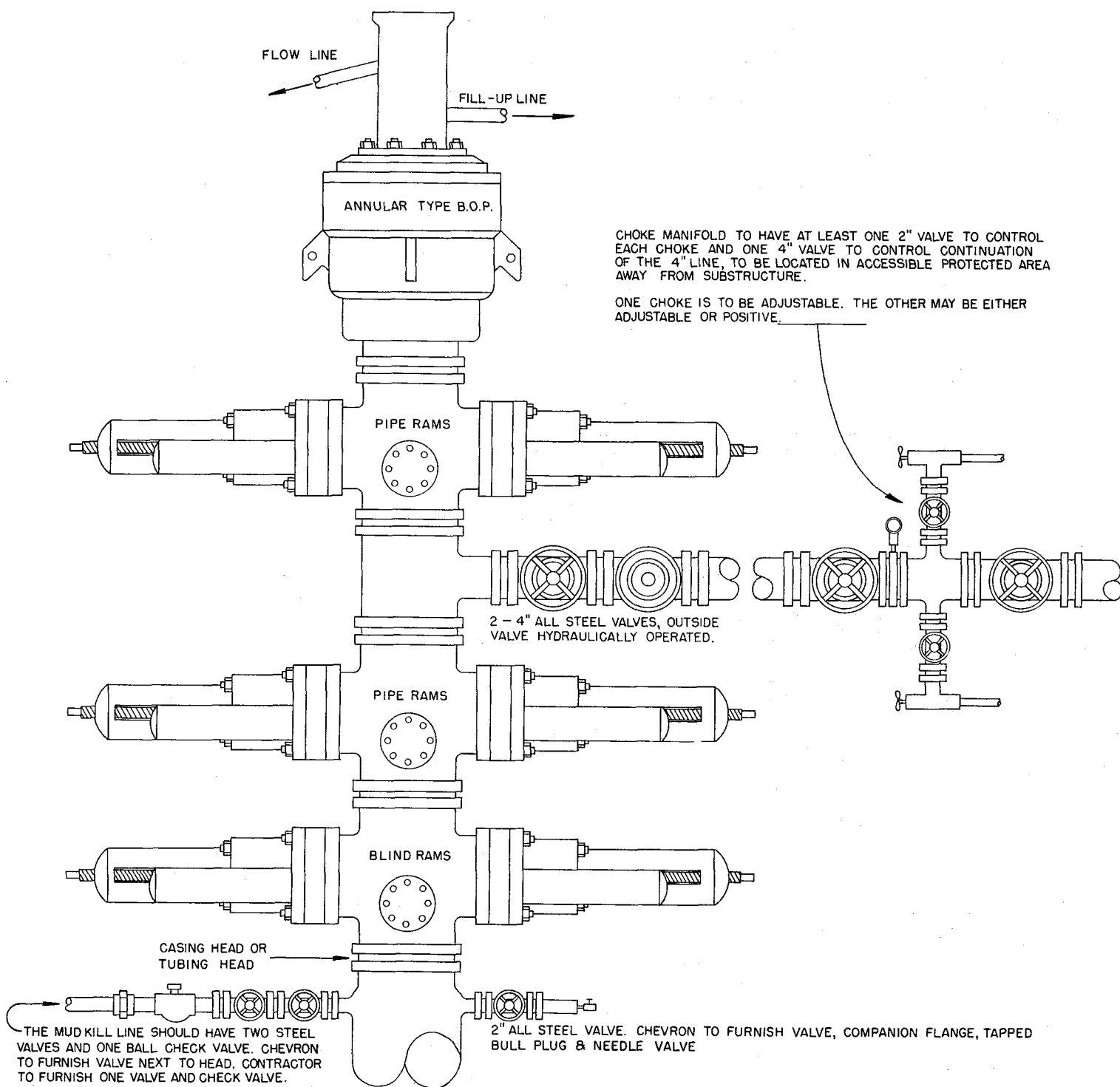
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

John J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 12/23/74
PARTY LDT - WP - ND	REFERENCES G.L.O. PLAT
WEATHER COLD	FILE CHEVRON OIL COMPANY



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
 - (1) BLIND RAMS ON BOTTOM.
 - (2) PIPE RAMS ABOVE THE BLIND RAMS.
 - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
 - (4) PIPE RAMS ABOVE CHOKE OUTLET.
 - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. A STANDBY SUPPLY OF N₂ WITH SUFFICIENT VOLUME & PRESSURE TO ACTIVATE B.O.P.'s WILL BE CONNECTED TO CONTROLS AT ALL TIMES.
- F. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- G. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- H. KELLY COCK TO BE INSTALLED BOTH AT TOP & BOTTOM OF KELLY.
- I. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- J. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- K. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

CHEVRON OIL COMPANY-WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS
CLASS A-1

CHEVRON OIL COMPANY – WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT
PREVENTION EQUIPMENT

I. ACCEPTABLE ACCUMULATOR UNITS

- A. FOR 8" AND LARGER BOP UNITS.
 - 1. HYDRIL 80 GALLON
 - 2. PAYNE 80 GALLON (4–20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 88 GALLON (4–22 GALLON UNITS MANIFOLDED TOGETHER)
- B. FOR 6" BOP UNITS
 - 1. HYDRIL 40 GALLON
 - 2. PAYNE 40 GALLON (2–20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 44 GALLON (2–22 GALLON UNITS MANIFOLDED TOGETHER)
- C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

II. CONTROL UNITS

- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
- C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
- E. PREVENTERS ARE TO BE WELL BRACED.
- F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
- G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
- H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

- A. BLOWOUT PREVENTERS, KILL LINE, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
- B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
- C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
- D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.
- E. ALL B.O.P.E. TO BE OPERATED DAILY; BLIND RAMS ON TRIPS.

V. MISCELLANEOUS

- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

ATTACHMENT

BOP TESTS SUBSEQUENT TO
INITIAL INSTALLATION AND
TESTING TO MSP

After initial installation and testing of BOPE to MSP, subsequent tests of BOPE may be made using rig pump to the following minimum test pressures:

Pipe Rams, Series 900	-	2000 psi
Pipe Rams, Series 1500	-	3000 psi
Hydril	-	750 psi
Blind Rams	-	*
Choke Manifold, Kelly Cock, DP and Safety Valve	-	same as pipe rams

*Initial test of blind rams to be from below against the csg to 50% of minimum IY pressures. Subsequent tests to be from above to 1000 psi by locking a DP tool jt. below closed pipe rams.

When using rig pump, all BOP's, lines, etc., should be filled with water for the test.

CHEVRON OIL COMPANY
DEVELOPMENT PLAN FOR SURFACE USE
M. S. McDonald 1-17B1
SE $\frac{1}{4}$ NW $\frac{1}{4}$, S. 17, T2S, R1W
Duchesne County, Utah

1. EXISTING ROADS

Existing roads shown on attached topo map.

2. PLANNED ACCESS ROADS

Access road shown on attached topo map. Road construction will be kept to a minimum.

3. LOCATION OF EXISTING WELLS

None within half-mile radius of this proposed well.

4. LATERAL ROADS TO WELL LOCATION

All existing and proposed roads shown on attached topo map.

5. LOCATION OF TANK BATTERY AND FLOW LINE

Tank battery and flow line shown on attached plat.

6. SOURCE OF WATER SUPPLY

Water supply will be from nearest canal where water is obtainable.

7. METHOD FOR HANDLING WASTE DISPOSAL

Waste material will be disposed of in a surface pit at the drill site. When well is completed, pit will be closed and covered.

8. LOCATION OF CAMPS

No permanent camp type structures will be constructed.

9. LOCATION OF AIRSTRIPS

No airstrip will be constructed.

10. LOCATION OF LAYOUT

Rig orientation layout shown on 1.5" = 100' drawing attached. Also see attached topo map.

11. PLAN FOR RESTORATION OF THE SURFACE

All disturbed surface not needed for future operations will be restored to be in conformance with the appropriate regulatory agency requirements.

12. OTHER PERTINENT INFORMATION

This well site has been located on as flat an area as possible, consistent with reasonable geological requirements, to minimize cut and fill for location site access road, tank battery and flow line. All reasonable precautions will be taken to protect the surface environment and wildlife habitat.

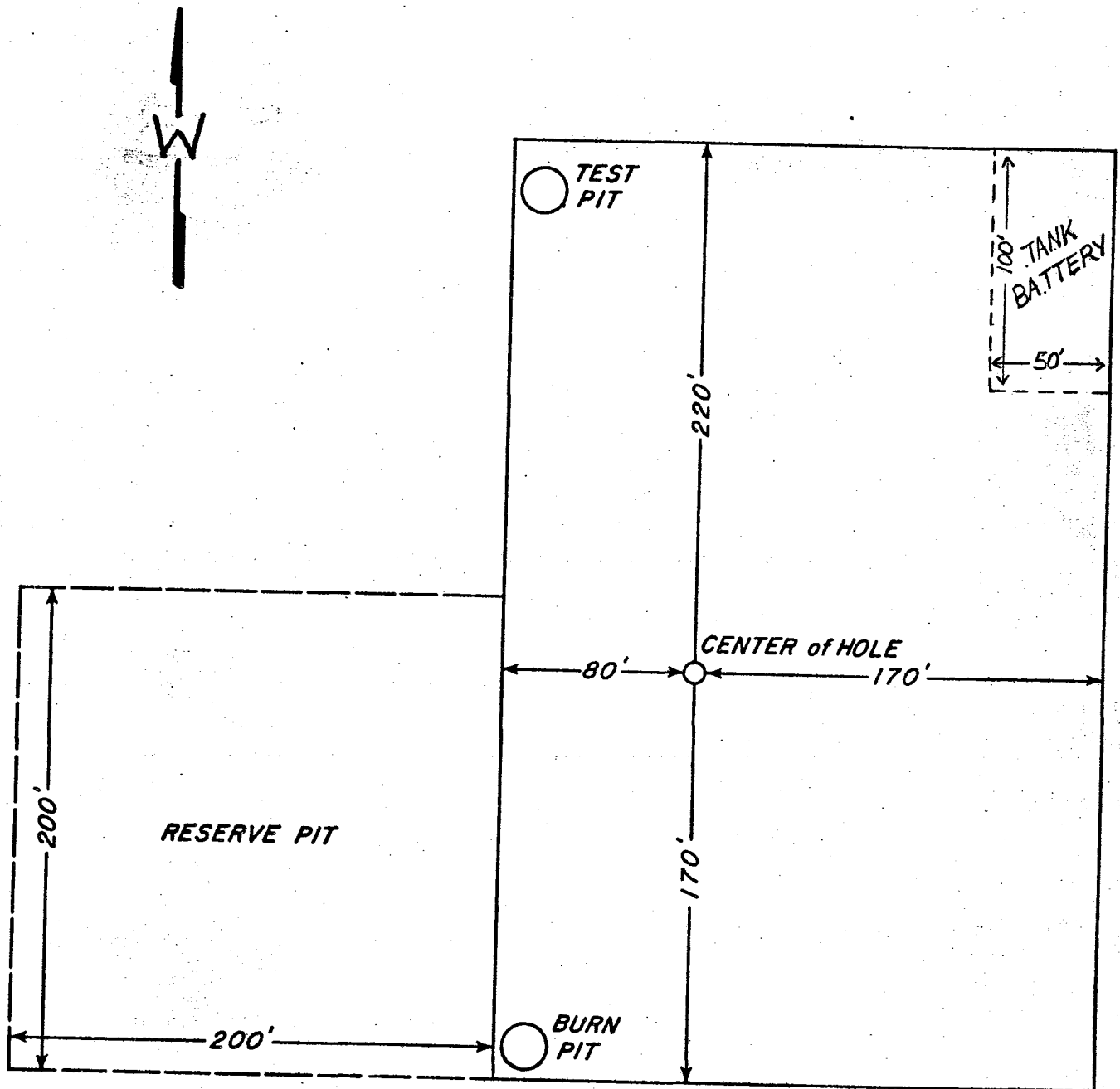
CHEVRON OIL COMPANY

WESTERN DIVISION

M. S. McDonald 1-17B1

Section 17, T2S, R1W

Duchesne County, Utah



Scale: 1.5" = 100'

M. S. McDonald 1-17B1

DRILLSITE LOCATION PLAT
NOBLE RIG No. N-810

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: Jan. 12, 1976
Operator: Chukon Oil Co.
Well No: M. J. McDonald #1-1761
Location: Sec. 17 T. 2S R. 1W County: Duchess

File Prepared



Entered on N.I.D.



Card Indexed



Completion Sheet



Checked By:

Administrative Assistant:

Jul

Remarks:

OK.

Petroleum Engineer/Mined Land Coordinator:

OK. P. pulled copy

Remarks:

Director:

Z

Remarks:

Include Within Approval Letter:

Bond Required

☐

Survey Plat Required

☐

Order No.

131-14

☒

Blowout Prevention Equipment

☐

Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site

☐

O.K. Rule C-3

☐

O.K. In

Unit

☐

Other:

☐

Letter Written

2/27 - Footage Location Change

January 13, 1976

Chevron Oil Company
P.O. Box 599
Denver, Colorado 80202

Re: Well No. M.S. McDonald #1-1781
Sec. 17, T. 2 S, R. 1 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30400.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

Oil Well ☒

Gas Well ☐

Other

Single Zone ☐

Multiple Zone ☐

2. Name of Operator

Chevron Oil Company - Western Division

3. Address of Operator

P. O. Box 599 Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

2033' FWL & 1160' FNL (NE 1/4 NW 1/4) EXCEPTION LOCATION

At proposed prod. zone

SAME

14. Distance in miles and direction from nearest town or post office*

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

M. S. McDonald

9. Well No.

1-17B1

10. Field and Pool, or Wildcat

Bluebell-Wasatch

11. Sec., T., R., M., or Blk. and Survey or Area

S 17, T2S, R1W, USB&M

12. County or Parrish 13. State

Duchesne, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1711'

16. No. of acres in lease

640 ac. spacing

17. No. of acres assigned to this well

640 ac. spacing

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

12,800'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ungraded Ground 5264'

22. Approx. date work will start*

March 15, 1975

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	± 2,500'	to surface
8-3/4"	7"	26#	±10,000'	as required
6-1/8"	5	18#	TD	to top of liner

Approval for the revised location as an exception to State of Utah Order No. 131-14 is requested for the following reasons:

1. Original location falls in a proposed housing development.
2. The Roosevelt golf course lies to the east.
3. Due to rough terrain it is not feasible to move either south or west.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE

2/27/76

BY:

C.B. Feight

Attachment: Revised topo map
Certified plat

3-State

2-USGS

1-JHD 1-ALF 1-DBB 1-File

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

R. B. Wacker

Title Division Drlg. Supt.

(This space for Federal or State office use)

Permit No.

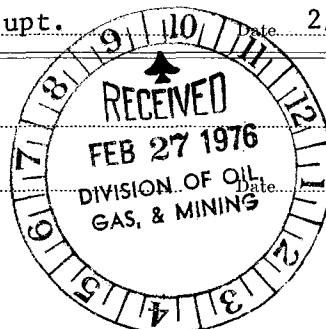
43-013-30400

Approval Date

Approved by

Title

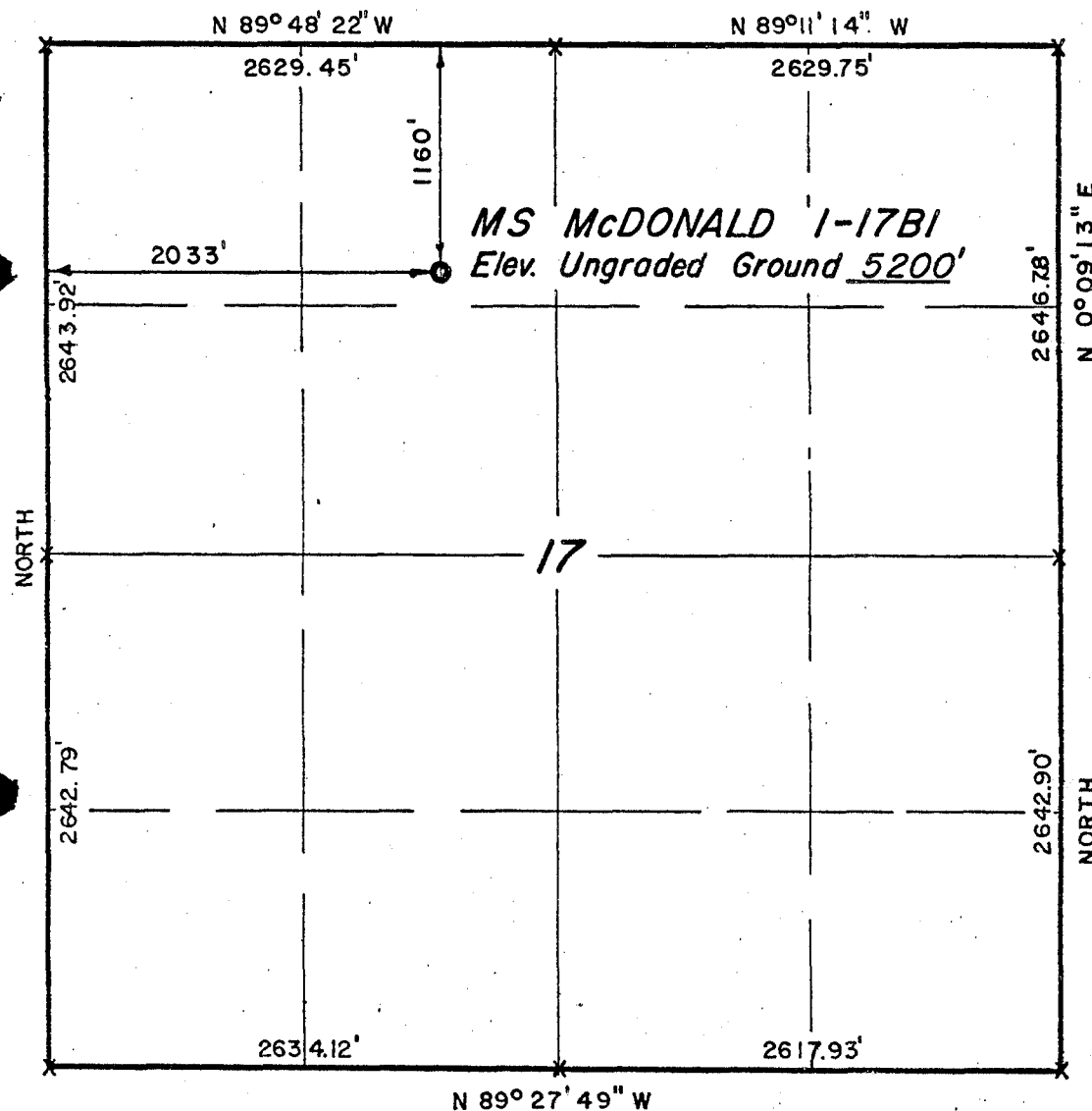
Conditions of approval, if any:



T2S, RIW, U.S.B.&M.

CHEVRON OIL COMPANY

Well location, M.S. McDonald 1-17BI,
located as shown in the NE 1/4
NW 1/4 Section 17, T2S, RIW, U.S.B.&M.
Duchesne County, Utah.



X= Section corners located.



CERTIFICATE

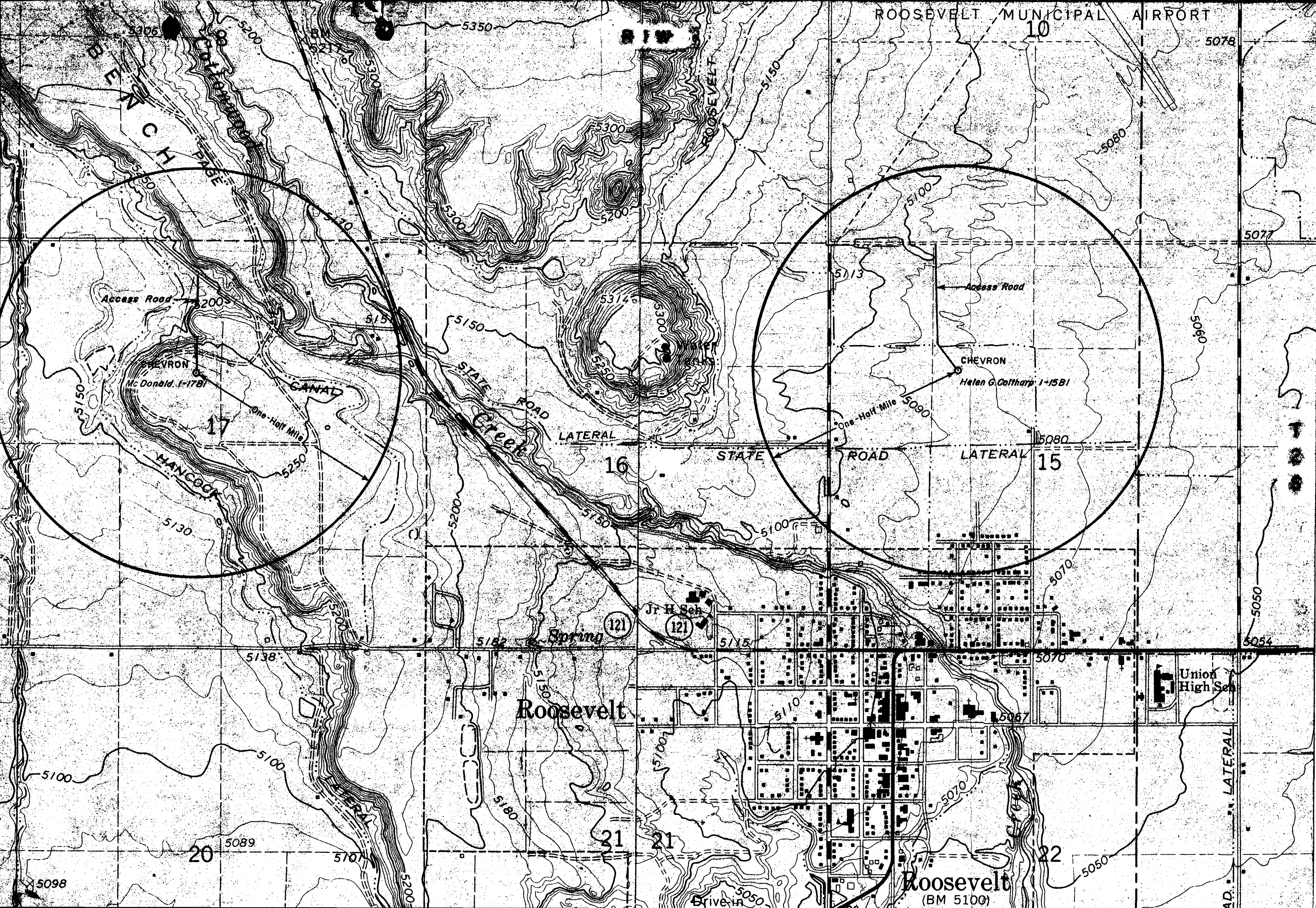
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 2/23/76
PARTY LDT WP ND	REFERENCES GLO PLAT
WEATHER CLEAR & COLD	FILE CHEV. OIL CO.



ROOSEVELT MUNICIPAL AIRPORT

5078

5077

5060

5050

5054

Union High School

LATERAL

AD.

10

15

16

17

20

31

21

22

Roosevelt

(BM 5100)

Roosevelt

Spring

Jr H Sch

CHEVRON

Helen G. Coltharp 1-15B1

CHEVRON

Mc Donald 1-17B1

CANAL

One-Half Mile

HANCOCK

STATE ROAD

LATERAL

STATE ROAD

LATERAL

Access Road

One-Half Mile

STATE ROAD

Creek

Access Road

5306

5350

5300

5200

5300

5300

5300

5300

5300

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5300

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5150

5113

5090

5080

5100

5115

5110

5070

5070

5067

5138

5100

5089

5100

5200

5098

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2033' FWL & 1160' FNL (NE $\frac{1}{4}$ NW $\frac{1}{4}$)		8. FARM OR LEASE NAME M. S. McDonald
14. PERMIT NO.		9. WELL NO. 1-17B1
15. ELEVATIONS (Show whether DV, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 17, T2S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

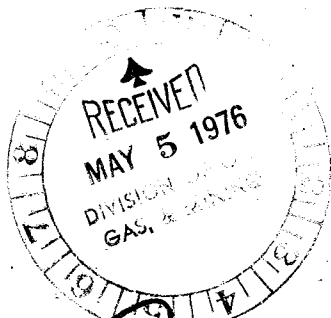
Monthly Activity ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See the attached *April*, 1976, Monthly Activity Report.

SUBMITTED IN LIEU OF FORM OGCC 4



3 - State
2 - USGS
1 - JHD
1 - E.D. Bowen
2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. MISHLER

TITLE Engineering Assistant

DATE

5/4/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

Western Reserve
Flying Diamond
Marshall & Winton
Tenneco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: M. S. McDONALD 1-17B1

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 17, T2S, R1W
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

DAILY DRILLING ACTIVITY

4-20-76 New location: NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 17, T2S, R1W, Duchesne Co., Utah.
Building road & location.

4-21 thru 4-25-76 MI & RU

4-26-76 Noble 1 day, wtr. 390' drlg. Spud 7:00 PM 4-25-76. Elevations:
GL 5198'; KB 5219'.

4-27-76 Noble 2 days, wtr. 1110' drlg.

4-28-76 Noble 3 days, wtr. 1637' drlg.

4-29-76 Noble 4 days, wtr. 2270' trip.

4-30-76 Noble 5 days, wtr. 2515 WOC. Ran 62 jts 9-5/8" csg and landed 2507'.
Cement w/2000 sx. WOC 8:00 AM 4-30-76.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

9

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
8. ADDRESS OF OPERATOR P.O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2033' FWL & 1160' FNL (NE $\frac{1}{4}$ NW $\frac{1}{4}$)		8. FARM OR LEASE NAME M. S. McDonald	
14. PERMIT NO.		9. WELL NO. 1-17B1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 17, T2S, R1W, USB&M	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Monthly Activity <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See the attached *May*, 1976, Monthly Activity Report.

SUBMITTED IN LIEU OF FORM OGCC 4

3 - State
2 - USGS
1 - JHD
1 - E.D.Bowen
2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. MISHLER

TITLE

Engineering Assistant

DATE

6/1/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

Western Reserve
Flying Diamond
Marshall & Winston
Tenneco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: M. S. McDONALD 1-17B1

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 17, T2S, R1W
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

DAILY DRILLING ACTIVITY

4-20-76 New location: NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 17, T2S, R1W, Duchesne Co., Utah.
Building road & location.

4-21 thru 4-25-76 MI & RU

4-26-76 Noble 1 day, wtr. 390' drlg. Spud 7:00 PM 4-25-76. Elevations:
GL 5198'; KB 5219'.

4-27-76 Noble 2 days, wtr. 1110' drlg.

4-28-76 Noble 3 days, wtr. 1637' drlg.

4-29-76 Noble 4 days, wtr. 2270' trip.

4-30-76 Noble 5 days, wtr. 2515 WOC. Ran 62 jts 9-5/8" csg and landed 2507'.
Cement w/2000 sx. WOC 8:00 AM 4-30-76.

5-3-76 Noble 8 days, wtr. 2958' drlg.

5-4-76 Noble 9 days, wtr. 3800' drlg.

5-5-76 Noble 10 days, wtr. 4369' drlg.

5-6-76 Noble 11 days, wtr. 4972' drlg.

5-7-76 Noble 12 days, wtr. 5490' drlg.

5-10-76 Noble 15 days, 8.7 MW. 6415' drlg.

5-11-76 Noble 16 days, 8.8 MW. 6802' drlg.

5-12-76 Noble 17 days, 8.8 MW. 6984' drlg.

5-13-76 Noble 18 days, 8.7 MW. 7247' drlg.

5-14-76 Noble 19 days, 8.6 MW. 7562' drlg.

5-17-76 Noble 22 days, 9.1 MW. 8185' drlg.

5-18-76 Noble 23 days, 8.9 MW. 8445' drlg.

5-19-76 Noble 24 days, 8.9 MW. 8721' drlg.

5-20-76 Noble 25 days, 9.0 MW. 8890' drlg.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2033' FWL & 1160' FNL (NE $\frac{1}{4}$ NW $\frac{1}{4}$)		8. FARM OR LEASE NAME M. S. McDonald
14. PERMIT NO.		9. WELL NO. 1-17B1
15. ELEVATIONS (Show whether DF, RT, CR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 17, T2S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

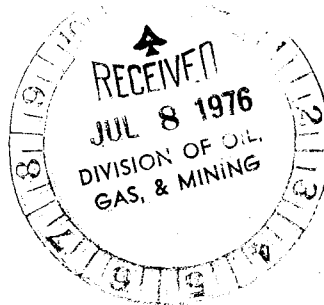
WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Monthly Activity ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See the attached *June*, 1976, Monthly Activity Report.

SUBMITTED IN LIEU OF FORM OGCC 4



3 - State
2 - USGS
1 - ~~FILE~~ JAH
1 - E.D. Bowen
2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

J. A. MISHLER

Engineering Assistant

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Chevron Oil Company
Western Division

Western Reserve
Flying Diamond
Marshall & Winston
Tenneco
Gulf

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: M. S. McDONALD 1-17B1

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 17, T2S, R1W
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

DAILY DRILLING ACTIVITY

5-21-76 Noble 26 days, 9.0 MW. 9189' drlg.

5-24-76 Noble 29 days, 9.7 MW. 9793' drlg.

5-25-76 Noble 30 days, 9.8 MW. 10,000' cond hole for logs.

5-26-76 Noble 31 days, 9.9 MW. 10,000' logging.

5-27-76 Noble 32 days, 10.4 MW. 10,000' cond hole to run 7" csg.

5-28-76 Noble 33 days, 12.0 MW. 10,000' cond mud. 10.4 MW cut to 9.7.
RAised mud incrementally and add LCM to 20%.

6-1-76 Noble 37 days, 11.9 MW. 10,000' starting in hole w/bit. Ran 242
jts 7" csg to 10,000', cmt'd 1st stage w/1315 sx and 2nd stage
thru DV collar @ 4925' w/1310 sx. WOC 9:30 PM 5/29/76. Nippled up
and tested BOP.

6-2-76 Noble 38 days, 12# MW, 10,000' picking up 3-1/2" DP. Ran 6-1/8" MTB and
DO DV collar and circulated at 4980'.

6-3-76 Noble 39 days, 12 MW, 10,010' tripping in w/bit and junk basket. Drld
FC and cmt to 10,000, drld 10' of formation and tested to 1800 psi -
held OK, POOH, rec. 2 hand fuls of junk. Rerunning bit & junk sub.

6-4-76 Noble 40 days, 12 MW, 10,033' repairing pump. Ran MTB & JS and drld
10,010-10,030'. POOH and ran diamond bit.

6-7-76 Noble 43 days, 12.5 MW 10,589' drlg.

6-8-76 Noble 44 days, 13 MW 10,765' drlg.

6-9-76 Noble 45 days, 14 MW 10,910' drlg.

6-10-76 Noble 46 days, 14 MW 11,040' drlg.

6-11-76 Noble 47 days, 14 MW. 11,202' drlg. Lost 100 BM 11,174-194', drlg
w/full returns.

6-14-76 Noble 50 days, 12.9 MW 11,274' circ. Lost complete returns @ 11,274'.
Spotted LCM pill w/13.8 MW w/no returns. Spotted LCM pill w/12.8 MW
w/no returns. POOH and cmt'd thru retainer at 9955' with 300 sx. Drld
out retainer, tagged cmt at 10,425', drld cmt to 11,174. - open hole
11,174 to 11,274'. Lost \pm 20 BM after drilling past 11,174'. Now circ
on btm w/12.9# mud w/full returns.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(For instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

M. S. McDonald

9. WELL NO.

1-17B1

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S 17, T2S, R1W, USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2033' FWL & 1160' FNL (NE $\frac{1}{4}$ NW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Monthly Activity

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See the attached *July*, 1976, Monthly Activity Report.

SUBMITTED IN LIEU OF FORM OGCC 4

3 - State

2 - USGS

1 - JHD JAH

1 - E.D. Bowen

2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. MISHLER

TITLE

Engineering Assistant

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Chevron Oil Company
Western Division

Western Reserve
Flying Diamond
Marshall & Winston
Tenneco
Gulf

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: M. S. McDONALD 1-17B1

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 17, T2S, R1W
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

DAILY DRILLING ACTIVITY

6-15-76 Noble 51 days, 12.8 MW. 11,276' tripping in hole. Drlg 11,274-76 and tested to equiv. of 13.6# mud. POOH and inspected DC - found 7 bad DC.

6-16-76 Noble 52 days, 13.5 MW 11,385' drlg.

6-17-76 Noble 53 days, 13.5 MW 11,518' drlg.

6-18-76 Noble 54 days, 13.6 MW 11,659' drlg.

6-21-76 Noble 57 days, 13.9 MW 12,151' drlg.

6-22-76 Noble 58 days, 13.9+ MW. 12,311' drlg.

6-23-76 Noble 59 days, 14.0 MW 12,461' drlg.

6-24-76 Noble 60 days, 14.1 MW 12,610' drlg.

6-25-76 Noble 61 days, 14.0 MW 12,765' drlg.

6-28-76 Noble 64 days, 12,803' TD. Ran 5" liner and landed @ 12,801'. Cmt w/610 sx. WOC 4:10 PM 6-27-76.

6-29-76 Noble 65 days. 12,758' PBTD. Running CBL. RIH mill & csg scraper & clean out to 12,758'. POOH.

6-30-76 Noble 66 days, 12,758' PBTD. Laying down 3-1/2 DP. Displ mud w/wtr. RIH BHA and landed @ 9884' w/pkr @ 9797'. POOH laying down DP.

7-1-76 12,758' PBTD. Finish laying down DP, ND BOPE, install well head. Rig released 12:00 MN 6/30/76.

7-2-76 12,758' PBTD. RDRT.

7-6-76 12,756 PBTD. RDRT.

7-7-76 12,558 BPTD. Install surf facilities.

7-8-76 12,758' PBTD. Install surface facilities.

7-9-76 12,758' PBTD. Install surface facilities.

7-12-76 12,758' PBTD. Install surface facilities.

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		Other <input type="checkbox"/>	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>		Other <input type="checkbox"/>			
2. NAME OF OPERATOR Chevron Oil Company - Western Division									
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2033' FWL & 1160' FNL At top prod. interval reported below same At total depth same									
14. PERMIT NO. 43-013-30400				DATE ISSUED 2-27-76					
15. DATE SPUDDED 4-25-76		16. DATE T.D. REACHED 6-25-76		17. DATE COMPL. (Ready to prod.) 8-26-76		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5264 GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 12,803'		21. PLUG, BACK T.D., MD & TVD PBSD 12,758'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS Yes	
								CABLE TOOLS No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,818-12,711 Wasatch								25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, BHC & CBL								27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)									
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
9-5/8		36#		2507		12-1/4		2000 SX	
7		26#		9993		8-3/4		2525 SX	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
5"		9832		12,801		610		Heat String	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2-7/8		9845'		9815					
1-1/2"		7005							
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
SEE ATTACHED					DEPTH INTERVAL (MD)				
					AMOUNT AND KIND OF MATERIAL USED				
					SEE ATTACHED				
33.* PRODUCTION									
DATE FIRST PRODUCTION 8-26-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 8-29-76		HOURS TESTED 24		CHOKE SIZE 13/64		PROD'N. FOR TEST PERIOD →		OIL—BBL. 790	
								GAS—MCF. 757	
								WATER—BBL. 0	
								GAS-OIL RATIO 958	
FLOW. TUBING PRESS. 1125		CASING PRESSURE 0		CALCULATED 24-HOUR RATE →		OIL—BBL. -		GAS—MCF. -	
								WATER—BBL. -	
								OIL GRAVITY-API (CORR.) 42.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold								TEST WITNESSED BY J. A. Harvey	
35. LIST OF ATTACHMENTS Perforating & Acidizing Record									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		J. A. Mishler				TITLE		Engineering Assistant	
						DATE		8-31-76	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
NONE				H	8,620	(-3336)
				CP 90	9,940	(-4656)
				CP 200	11,380	(-6096)
				CP 210	11,605	(-6321)
				CP 232	12,300	(-7016)
				TD 12,806	12,806	(-7522)

PERFORATING RECORD

Perforation intervals. 99 levels = 198 holes.
All perfs are DA-CBL dated 6-29-76.

12,711, 12,702, 12,684, 12,653, 12,640, 12,638, 12,599, 12,596, 12,591,
12,586, 12,572, 12,561, 12,557, 12,536, 12,480, 12,478, 12,472, 12,378,
12,370, 12,368, 12,361, 12,360, 12,355, 12,346, 12,339, 12,338, 12,333,
12,175, 12,172, 12,170, 11,973, 11,971, 11,967, 11,955, 11,953, 11,910,
11,906, 11,891, 11,890, 11,814, 11,810, 11,805, 11,802, 11,763, 11,761,
11,759, 11,757, 11,700, 11,415, 11,403, 11,291, 11,235, 11,224, 11,218,
11,108, 11,106, 11,099, 11,073, 11,059, 11,057, 11,051, 11,049, 11,042,
11,037, 11,025, 11,015, 11,005, 10,996, 10,954, 10,949, 10,947, 10,858,
10,848, 10,826, 10,824, 10,822, 10,815, 10,811, 10,809, 10,791, 10,785,
10,783, 10,693, 10,690, 10,687, 10,685, 10,641, 10,633, 10,625, 10,623,
10,620, 10,617, 10,611, 10,601, 10,597, 10,588, 10,523, 10,521, 10,518.

ACIDIZING RECORD

Acidize following intervals w/7½% HCl containing proper additives
including scale inhibitor.

12,711-12,472	2550 gal.
12,378-12,170	1950 gal.
11,973-11,700	2700 gal.
11,415-11,218	900 gal.
11,108-10,947	2550 gal.
10,858-10,783	1650 gal.
10,693-10,518	2550 gal.



Chevron Oil Company
Western Division

Western Reserve
Flying Diamond
Marshall & Winston
Tenneco

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: M. S. McDONALD 1-17B1

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 17, T2S, R1W
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

DAILY DRILLING ACTIVITY

5-21-76 Noble 26 days, 9.0 MW. 9189' drlg.

5-24-76 Noble 29 days, 9.7 MW. 9793' drlg.

5-25-76 Noble 30 days, 9.8 MW. 10,000' cond hole for logs.

5-26-76 Noble 31 days, 9.9 MW. 10,000' logging.

5-27-76 Noble 32 days, 10.4 MW. 10,000' cond hole to run 7" csg.

5-28-76 Noble 33 days, 12.0 MW. 10,000' cond mud. 10.4 MW cut to 9.7.
RAised mud incrementally and add LCM to 20%.

6-1-76 Noble 37 days, 11.9 MW. 10,000' starting in hole w/bit. Ran 242
jts 7" csg to 10,000', cmted 1st stage w/1315 sx and 2nd stage
thru DV collar @ 4925' w/1310 sx. WOC 9:30 PM 5/29/76. Nippled up
and tested BOP.



Chevron Oil Company
Western Division

Western Reserve
Flying Diamond
Marshall & Winston
Tenneco
Gulf

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: M. S. McDONALD 1-17B1

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 17, T2S, R1W
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

DAILY DRILLING ACTIVITY

6-15-76 Noble 51 days, 12.8 MW. 11,276' tripping in hole. Drlg 11,274-76 and tested to equiv. of 13.6# mud. POOH and inspected DC - found 7 bad DC.

6-16-76 Noble 52 days, 13.5 MW 11,385' drlg.

6-17-76 Noble 53 days, 13.5 MW 11,518' drlg.

6-18-76 Noble 54 days, 13.6 MW 11,659' drlg.

6-21-76 Noble 57 days, 13.9 MW 12,151' drlg.

6-22-76 Noble 58 days, 13.9+ MW. 12,311' drlg.

6-23-76 Noble 59 days, 14.0 MW 12,461' drlg.

6-24-76 Noble 60 days, 14.1 MW 12,610' drlg.

6-25-76 Noble 61 days, 14.0 MW 12,765' drlg.

6-28-76 Noble 64 days, 12,803' TD. Ran 5" liner and landed @ 12,801'. Cmt w/610 sx. WOC 4:10 PM 6-27-76.

6-29-76 Noble 65 days. 12,758' PBTD. Running CBL. RIH mill & csg scraper & clean out to 12,758'. POOH.

6-30-76 Noble 66 days, 12,758' PBTD. Laying down 3-1/2 DP. Displ mud w/wtr. RIH BHA and landed @ 9884' w/pkr @ 9797'. POOH laying down DP.

7-1-76 12,758' PBTD. Finish laying down DP, ND BOPE, install well head. Rig released 12:00 MN 6/30/76.

7-2-76 12,758' PBTD. RDRT.

7-6-76 12,756 PBTD. RDRT.

7-7-76 12,558 BPTD. Install surf facilities.



Chevron Oil Company
Western Division

Western Reserve
Flying Diamond
Marshall Winston
Tenneco
Gulf

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: M. S. McDONALD 1-17B1

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 17, T2S, R1W
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

DAILY DRILLING ACTIVITY

7-13-76	12,758' PBTB. Install surface facilities.
7-14-76	12,758' PBTB. Installing surface facilities.
7-15-76	12,758' PBTB. WOCR
7-16-76	12,758' WOCR
7-19-76	12,758' WOCR.
7-20-76	12,758' WOCR.
7-21-76	12,758' WOCR.
7-22-76	12,758' WOCR.
7-23-76	12,758' WOCR.
7-26-76	12,758' WOCR.
7-27-76	12,758' WOCR.
7-28-76	12,758' WOCR.
7-29-76	12,758' WOCR
7-30-76	12,758' WOCR.
8-2-76	12,758' RUCR.
8-3-76	12,758' RIH tbg to retrieve BHA. NU BOPE. PU retrieving tool and 100 jts 2-7/8" hydril tbg. SDFN.
8-4-76	12,758' RIH bit & scraper. RIH w/retrieving tool, latch pkr & BHA. POOH w/same and lay down.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

M. S. McDonald

9. WELL NO.

1-17B1

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S 17, T2S, R1W, USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2033' FWL & 1160' FNL (NE $\frac{1}{4}$ NW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Monthly Activity ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See the attached *August*, 1976, Monthly Activity Report.

SUBMITTED IN LIEU OF FORM OGCC 4

3 - State
2 - USGS
1 - JHD JAH
1 - E.D. Bowen
2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. MISHLER

TITLE Engineering Assistant

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Chevron Oil Company
Western Division

Western Reserve
Flying Diamond
Marshall & Winston
Tenneco
Gulf

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: M. S. McDONALD 1-17B1

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 17, T2S, R1W
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

DAILY DRILLING ACTIVITY

7-13-76	12,758' PBTD. Install surface facilities.
7-14-76	12,758' PBTD. Installing surface facilities.
7-15-76	12,758' PBTD. WOCR
7-16-76	12,758' WOCR
7-19-76	12,758' WOCR.
7-20-76	12,758' WOCR.
7-21-76	12,758' WOCR.
7-22-76	12,758' WOCR.
7-23-76	12,758' WOCR.
7-26-76	12,758' WOCR.
7-27-76	12,758' WOCR.
7-28-76	12,758' WOCR.
7-29-76	12,758' WOCR
7-30-76	12,758' WOCR.
8-2-76	12,758' RUCR.
8-3-76	12,758' RIH tbg to retrieve BHA. NU BOPE. PU retrieving tool and 100 jts 2-7/8" hydril tbg. SDFN.
8-4-76	12,758' RIH bit & scraper. RIH w/retrieving tool, latch pkr & BHA. POOH w/same and lay down.
8-5-76	12,758' PBTD. RU Otis snubbing equipment. PU 6.5# & 8.7# tbg. Circ hole & test csg to 4000 psi. POOH. SDFN.
8-6-76	12,758' PBTD. Testing Otis BOPE. RU Otis equip. Attempted to test BOPE - would not hole. Redressed all rams. SDFN.
8-9-76	12,758' PBTD. NU another Otis BOP stack. Could not get 2 QRCs to test. Got another BOP stack from Casper.
8-10-76	12,758' PBTD. RU to perf. NU BOP stack & test to 5000 psi - held OK.



Chevron Oil Company
Western Division

Western Reserve
Flying Diamond
Marshall & Johnston
Tenneco
Gulf

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: M. S. McDONALD 1-17B1

FIELD: BLUEBELL

LOCATION: NE¹/₄ NW¹/₄, Sec. 17, T2S, R1W
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

DAILY DRILLING ACTIVITY

- 8-11-76 12,758' PBTD. Perforating. Perfd 70 levels. CP 200 psi on 5th run to 850 psi on 7th run. This AM 2600 psi.
- 8-12-76 12,758' PBTD. RIH BP & pkr. Completed perforating. Press decreased from 2600 psi to 2300 psi and remained steady runs 8 thru 19. RU Otis snub equip. SDFN.
- 8-13-76 12,758' PBTD. Treating perfs 12,711-472'. RIH w/RBP & pkr. Set RBP @ 12,738' & pkr 12,412'. This AM have 2700 psi CP.
- 8-16-76 12,758' PBTD. Treating perfs 11,108-10,947'. Treated perfs 12,472-711 @ 6 BPM & 8400 psi. Treated perfs 12,170-378 @ 6.3 BPM & 8400 psi. Treated perfs 11,700-973 @ 7.2 BPM & 8800 psi. Treated perfs 11,218-415 @ 7.4 BPM & 8700 psi. This AM have 2500 psi CP & TP.
- 8-17-76 12,758' PBTD. Treating perfs 10,693-518'. Treated perfs 11,108-10,947' @ 6.8 BPM & 8900 psi. Treated perfs 10,858-783' @ 8.5 BPM & 8500 psi. SDFN. This AM have 2500 psi CP & 2000 psi TP. Set plug in N nipple & move RBP & pkr.
- 8-18-76 12,758' PBTD. POOH RBP & pkr. Treated perfs 10,518-693 @ 8.4 BPM & 8400 psi. Release pkr, retrieve BP and POOH 19 stds. This AM CP 3200 psi.
- 8-19-76 12,758' PBTD. Snubbing out of hole. Pull 100 stds tbg w/CP 3500 psi. SDFN. This AM CP 3950 psi.
- 8-20-76 12,758' PBTD. RU to RIH pkr. Snubbed 63 stds out of hole. Lay down RBP & pkr. SDFN. This AM CP 4100 psi.
- 8-23-76 12,758' PBTD. RIH w/WL to pull N nipple plug. Bled CP 4000 to 1000 psi. Set Retrieval D pkr @ 9815' w/N nipple @ 9845'. Press to 3000 psi & held. SDFN. Press this AM 4250 psi - pkr or plug leaking - unable to bleed below 1500 psi. RU wireline to pull and inspect N nipple plug.
- 8-24-76 12,758' PBTD. Laying down HW tbg. Pulled N plug & found equalizing valve cut out. Repaired same. Reran N plug. Bled press 4100 to 0 psi. Held OK. Press plug to 3000 psi - held OK. Rig down snub equip. RIH HW tbg. SDFN. This AM CP 300 psi.
- 8-25-76 12,785' PBTD. RIH w/tbg to 6200'. Circ out gas & oil. L/D work string. GIH w/prod tbg. This AM well pressure 0 psi. "N" plug holding.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2033' FWL & 1160' FNL (NE $\frac{1}{4}$ NW $\frac{1}{4}$)		8. FARM OR LEASE NAME M. S. McDonald
14. PERMIT NO.		9. WELL NO. 1-17B1
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 17, T2S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Monthly Activity	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See the attached *Sept*, 1976, Monthly Activity Report.

SUBMITTED IN LIEU OF FORM OGCC 4

3 - State
2 - USGS
1 - JHD JAH
1 - E.D. Bowen
2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. MISHLER

TITLE

Engineering Assistant

DATE

10/1/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Chevron Oil Company
Western Division

Western Reserve
Flying Diamond
Marshall & Weston
Tenneco
Gulf

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: M. S. McDONALD 1-17B1

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 17, T2S, R1W
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

DAILY DRILLING ACTIVITY

8-26-76 12,758' PBTD. Prep to pull N plug & place well on prod. Ran prod
tbg string. Displ hole w/diesel. Land tbg in pkr @ 9815'. Test
annulus to 3000 psi. Ran 1-1/2" heat string to 7005'. Remove BOPE,
NU Xmas tree. Test tree to 5000 psi. SDFN.

8-27-76 12,758' PBTD. Pulled plug from N nipple w/Ti 4000 psi. Place well
on prod. 15 hr test 371 BO, 30 BW, 9/64 ck, TP 2300 psi, 335 MCFD.

8-30-76 8-28-76 410 BO, 16 BW, 13/64, TP 1160, 14 hrs.
8-29-76 790 BO, 40 BW, 13/64, TP 1125, 23 hrs.
8-30-76 711 BOPD, 23 BWPD, 12/64, TP 1110, 24 hrs.

8-31-76 601 BOPD, 18 BWPD, 12/64 ck, TP 900 psi.

9-1-76 482 BOPD, 27 BWPD, 12/64" ck, TP 875 psi.

9-2-76 473 BOPD, 12 BWPD, 10/64" ck, TP 1000 psi.

9-3-76 453 BOPD, 2 BWPD, 10/64" ck, TP 950 psi, GOR 1125/1.

9-7-76 9-3-76 456 BOPD, 0 BWPD, 12/64, TP 760 psi, 1253/1 GOR.
9-4-76 313 BO, 24 BW, 10/64, TP 780 psi, 19 hrs.
9-5-76 287 BO, 13 BW, 10/64, TP 900 psi, 9 hrs.
9-6-76 412 BO, 7 BW, 12/64, TP 650 psi, 24 hrs.

9-8-76 380 BOPD, 0 BWPD, 16/64" ck, TP 500 psi.

9-9-76 No Report.

9-10-76 9-8-76 160 BOPD, 0 BWPD, 6/64, TP 1700.
9-9-76 416 BOPD, 0 BWPD, 14/64, TP 475.

9-13-76 9-10-76 287 BOPD, 68 BWPD, 14/64, TP 510.
9-11-76 304 BOPD, 43 BWPD, 14/64, TP 425, 501 MCFD.
9-12-76 274 BOPD, 60 BWPD, 14/64, TP 460.

9-14-76 274 BOPD, 60 BWPD, TP 480 psi, 484 MCFD, Final Report.

WELL NAME M.S. McDonald 1-17B1

FIELD NAME Bluebell - Wasatch

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 24,000 gals. 11 15% M' acid.
2. Intervals treated: 8636 - 9269
3. Treatment down casing or tubing. tubing
4. Methods used to localize effects: ball sealers.
5. Disposal of treating fluid: Spent acid swabbed back to frac tank.
6. Depth to which well was cleaned out: ~
7. Time spent bailing and cleaning out:
8. Date of work: February 24, 1979
9. Company who performed work: Halliburton
10. Production interval:
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/2-9/79	15		37

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/1-4/5/79	70		35

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2033' FWL & 1160' FNL		8. FARM OR LEASE NAME M. S. McDonald
14. PERMIT NO.		9. WELL NO. 1-17B1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GL 5264		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 17, T2S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☒
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to perforate & acidize per the attached.

- 3 - USGS
- 2 - State
- 1 - JAH
- 1 - DLD
- 6 - Partners
- 1 - EDB/WBH
- 1 - File

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Dec. 27, 1976
BY: P. L. Driscoll (K.O.)
(Original signed by
Mc. Driscoll)

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Mishler

TITLE

J. A. Mishler

Engineering Assistant

DATE 12-16-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: McDonald 1-17B1

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: Increase production
2. Size and type of treatment: 18,000 gallons 15% HCl w/2750# benzoic acid flakes.
3. Intervals to be treated: all new and old perforations, new production interval to be 10,358-12,724
4. Treatment down casing or tubing: tubing
5. Method of localizing its effects: Benzoic acid flakes used as temporary plugging agent.
6. Disposal of treating fluid: Spent acid will be flowed back to pit if possible. If well will not flow, it will be swabbed back.
7. Name of company to do work: Halliburton or Dowell
8. Anticipated additional surface disturbances: none
9. Estimated work date: 12/31
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
Nov	70	118	43

JAM 6/8/76

WELL NAME: McDonald 1-17B1

FIELD: Bluebell

PROPOSED PERFORATING PROCEDURE

1. Changes intended: add'1 perforations.
2. Results anticipated: increased production
3. Conditions of well which warrant such work: rapid & dramatic decrease in production
4. To be ripped or shot: shot
5. Depth, number and size of shots (or depth of rips): 2 shots/ft.

12,724, 12,530, 12,528, 12,525, 12,518, 12,516, 12,514, 12,464, 12,444,
12,427, 12,404, 12,395, 12,316, 12,288, 12,278, 12,267, 12,246, 12,244,
12,225, 12,216, 12,201, 12,188, 12,163, 12,133, 12,070, 12,040, 12,035,
11,932, 11,878, 11,867, 11,858, 11,851, 11,842, 11,825, 11,788, 11,745,
11,734, 11,727, 11,722, 11,718, 11,704, 11,585, 11,582, 11,580, 11,576,
11,574, 11,524, 11,521, 11,508, 11,475, 11,473, 11,460, 11,458, 11,446,
11,445, 11,428, 11,422, 11,359, 11,350, 11,341, 11,326, 11,321, 11,318,
11,214, 11,200, 11,112, 11,088, 10,905, 10,890, 10,888, 10,880, 10,878,
10,750, 10,723, 10,712, 10,702, 10,476, 10,474, 10,472, 10,462, 10,410,
10,404, 10,398, 10,394, 10,386, 10,384, 10,372, 10,368, 10,366, 10,358

6. Date last Log of well filed: 8/31/76
7. Anticipated additional surface disturbances: none
8. Estimated work date: 12/31/76
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
Nov	70	118	43

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Chevron U.S.A. Inc. 3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2033' FWL & 1160' FNL 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.) GL 5264		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME M. S. McDonald 9. WELL NO. 1-17B1 10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S17, T2S, R1W, USB&M 12. COUNTY OR PARISH 13. STATE Duchesne Utah
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated and acidized as per the attached.

- 3 - State
- 2 - USGS
- 5 - Partners
- 1 - JAH
- 1 - DLD
- 1 - ES/WBH
- 1 - File

18. I hereby certify that the foregoing is true and correct

J. J. Johnson

SIGNED

TITLE

Engineering Assistant

DATE

7/8/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME McDonald 1-17B1

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 38,144 gals 15% HCl
2. Intervals treated: 10,358-12,724
3. Treatment down casing or tubing. Tubing
4. Methods used to localize effects: 3000# Benzoic acid flakes and 196 ball sealers were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swabbed back to pit.
6. Depth to which well was cleaned out: -
7. Time spent bailing and cleaning out: -
8. Date of work: January 19, March 10, 17, & 29, 1977.
9. Company who performed work: Dowell
10. Production interval: 10,358-12,724
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
Nov. 1976	70	118	43

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/10-17/77	56		49
6/10-17/77	45		38

WELL NAME: McDonald 1-17B1

FIELD: Bluebell

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 shots/ft.

12,724,	12,530,	12,528,	12,525,	12,518,	12,516,	12,514,	12,464,	12,444,
12,427,	12,404,	12,395,	12,316,	12,288,	12,278,	12,267,	12,246,	12,244,
12,225,	12,216,	12,201,	12,188,	12,163,	12,133,	12,070,	12,040,	12,035,
11,932,	11,878	11,867,	11,858,	11,851,	11,842,	11,825,	11,788,	11,745,
11,734,	11,727,	11,722,	11,718,	11,704,	11,585,	11,582,	11,580	11,576,
11,574,	11,524,	11,521,	11,508,	11,475,	11,473,	11,460,	11,458,	11,446,
11,445,	11,428,	11,422,	11,359,	11,350,	11,341,	11,326,	11,321,	11,318,
11,214,	11,200,	11,112,	11,088,	10,905,	10,890,	10,888,	10,880,	10,878,
10,750	10,723,	10,712,	10,702,	10,476,	10,474,	10,472,	10,462,	10,410,
10,404,	10,398,	10,394,	10,386,	10,384,	10,372,	10,368,	10,366,	10,358.

2. Company doing work: Oil well perforators

3. Date of work: 1-15-77

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/10-17/77	56		49
6/10-17/77	45		38

114
February 16, 1979

MEMO TO FILE

Re: CHEVRON OIL COMPANY
Well No. M.S. McDonald 1-17B1
Sec. 17, T. 2S, R. 1W
Duchesne County, Utah

Joe Johnson called (303-759-7111) requesting to shoot and acidize above mentioned well. He had a rig which was being moved and wished to take advantage of its availability at this time.

He said that they would seal off the Wasatch and perforate the Green River between 8,636'-9,269'. There would be no commingling.

Present production from Wasatch is 20 bbls./D. Verbal permission was given.

M.T.M.
MICHAEL T. MINDER
GEOLOGICAL ENGINEER

MTM/lw

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(0 instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2033' FWL & 1160' FNL (NE $\frac{1}{4}$ NW $\frac{1}{4}$)		8. FARM OR LEASE NAME M S McDonald	
14. PERMIT NO.		9. WELL NO. I-17 B1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GL 5264		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S17, T25, R1W USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Recomplete well			<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to plug off the Wasatch formation and re-complete well in the Green River Formation as follows:

- MIR & RU. Install BOPE & test.
- POOH w/1 $\frac{1}{2}$ " side string. Unlatch from Ret "D" Pkr. at 9,779, POOH w/2-7/8" tbg, pump BHA. X-over and \pm 2590' of 1 $\frac{1}{2}$ " J-55 tail pipe. POOH w Ret D Pkr.
- RIH with Baker Mod "N" CIBP. Set at \pm 9,370'. Press test csg to 1500 psi.
- Dump 2 sxs cement on top of CIBP.
- Perforate. See attached.
- RIH with Loc-Set packer and set at \pm 8,600.
- Acidize well. See attached.
- Unload well immediately, swab if necessary.
- RD and move out if well flows. If well does not flow, RIH w/1 jt, tailpipe, spill tool X-over, BHA for Hyd. Pump, 2-7/8" prod. tbg. RIH w/1 $\frac{1}{2}$ " parallel string & land in BHA.
- Place well on production

Verbal approval given by Mr. Mike Minder.

✓ ✓ - J Ronald Smith

No additional surface
disturbances required
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Lamm

TITLE Engineering Assistant

DATE Feb 22, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

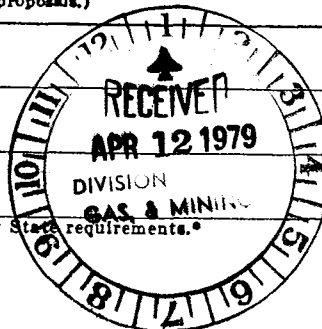
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron U.S.A. Inc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2033' FWL and 1160' FNL (NE,NW)		8. FARM OR LEASE NAME M. S. McDonald
		9. WELL NO. I-17 B1E
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S17, T25, R1W, USB & M
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5264	12. COUNTY OR PARISH Duchesne
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) <u>Recompleted Well</u>	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was acidized and recompleted as follows:

1. MIR and RU. NU BOPE. ND well head. Pulled 1-1/2" stinger out.
2. Changed over rams to 2-7/8". Pulled up out of Packer
3. POOH with Prod string. Laid out 80 jts. Tail pipe 1-1/2" tbg.
4. RIH with CIBP - set at 9,370'. Capped with 10' of cmt.
5. Perforated: See attached
6. PU and RIH with Mod D pkr with flapper valve, set at 8600'.
7. PU and RIH with Baker Seal assembly.
8. Acidized. See attached.
9. Unloaded well.
10. Installed BPU. RIH with 244 jts. 1-1/2" pulled back. 122 jts. and laid out in singles.
11. Well placed on production.

No additional surface
disturbances required
for this activity.

2-USGS
3-State
5-Partners
1-JH
1-JT
1-SEC 723
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED Valanda Parnas TITLE Engineering Assistant DATE April 5, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: M.S. McDonald 1-17B1

FIELD: Bluebell - Wasatch

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

2 shots/ft. 8689 - 9269

2. Company doing work: Oil Well Perforator

3. Date of work: February 22, 1979

4. Additional surface disturbances: none

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/1-4/5/79	70		35

WELL NAME: M S McDonald 1-17 B1

FIELD: Bluebell-Wasatch

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Complete well in Green River Formation.
2. Results anticipated: Increased production.
3. Conditions of well which warrant such work: Decline in production.
4. To be ripped or shot: Shot
5. ~~Depth, number and size of shots (or depth of rips):~~ 2 Shots/ft.

8636-55	8992-9001
8664-80	9120-35
8689-8712	9147
8732	9250-57
8766-75	9268-69
8879-83	
8888	
8895-14	
8923-31	
8951-55	

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None
8. Estimated work date: February 20, 1979
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/2-9/79	15		37

WELL NAME: M S McDonald 1-17 B1

FIELD: Bluebell - Wasatch

PROPOSED TREATMENT PROCEDURE

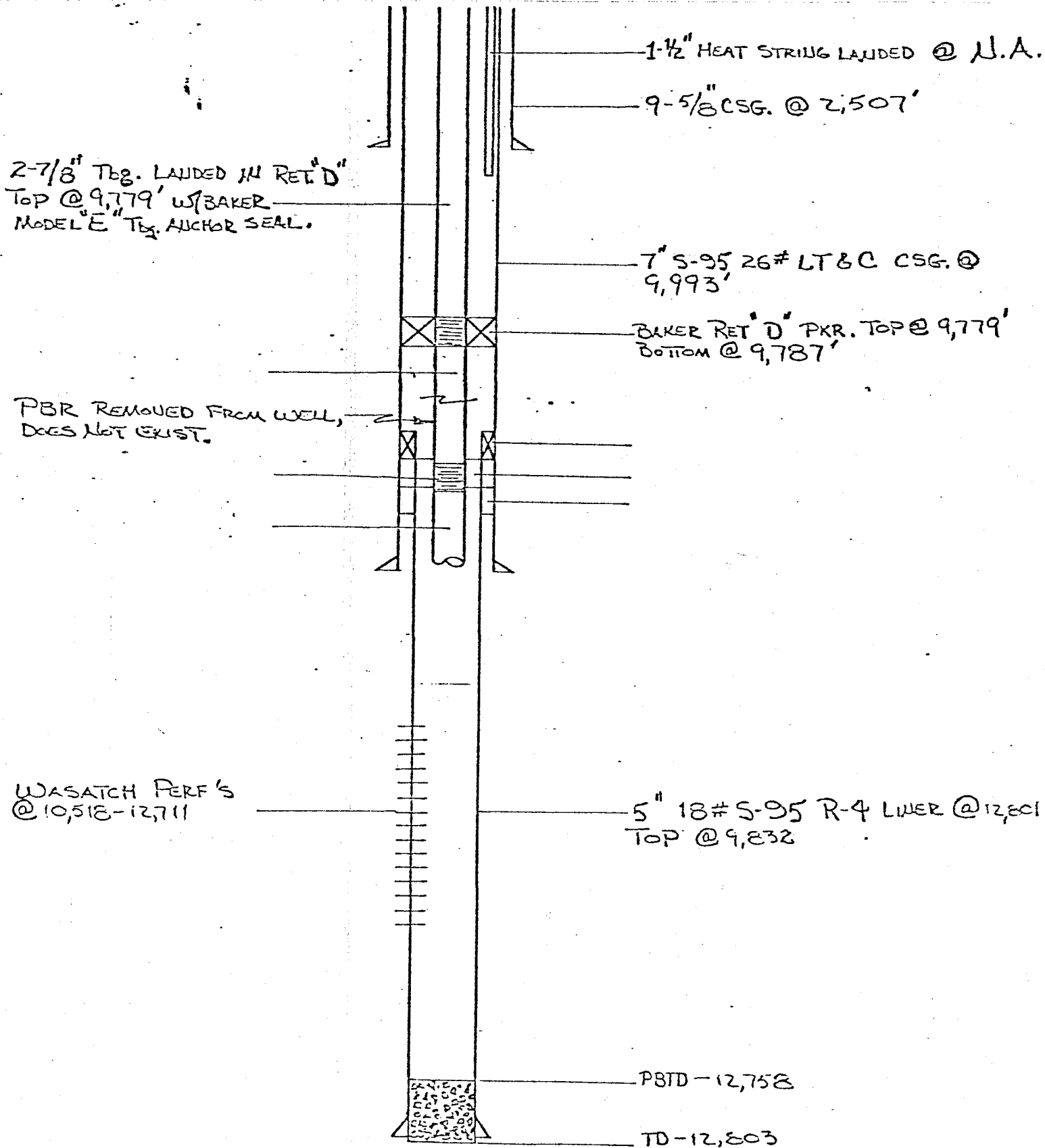
1. Objective: Increased production
2. Size and type of treatment: 24,000 gal "M" acid
3. Intervals to be treated: 8636-69
4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: Ball sealers will be used as diverting agents.
6. Disposal of treating fluid: Spent acid will be swabbed back to frac tank.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: Feb 21, 1979
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/2-9/79	15		37

WELL: McDonald 1-17B1

KB:

KB-TH; 20.0



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2033' FWL and 1160' FNL (NENW)		8. FARM OR LEASE NAME M. S. McDonald	
14. PERMIT NO.		9. WELL NO. 1-17B1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GL 5264		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17, T25, R1W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☒

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☒

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize and frac well as follows:

1. MI and RU. Install BOPE and test. POOH w/1-1/2" heat string.
2. Unlatch from Retr. "D" set at 8600'. POOH w/2-7/8" tbg, pump BHA.
3. RIH and retrieve Mod "D" Retr.
4. RIH w/bit, csg scraper, and tubing. CO to PBTD. Circ clean w/2% KCL wtr.
5. Perforate. See attached.
6. Acidize. See attached.
7. Frac using Super Emulsifrac consisting of 33% wtr phase. Phase 50 lbs/1000 WG-12 and 5 gals/1000 SEM - 7 Emulsifier, 67% Rangely Crude.
8. RIH w/notched collar to CO possible sand fill up. Circ hole clean w/2% KCL wtr.
9. RD and MO.
10. Place well on production.

- 3- State
- 2- USGS
- 5- Partners
- 1- JAH
- 1- Sec 723
- 1- File

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Aug. 27, 1979

No additional surface
disturbances required
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

Gloria P. Pinner

TITLE Engineering Assistant

DATE August 15, 1979

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

WELL NAME: M. S. McDonald 1-17B1

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: Inc. productivity.
2. Size and type of treatment: 6,000 gals 15% HCL
3. Intervals to be treated: 8632-9269
4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: Benzoic acid flakes
6. Disposal of treating fluid: Spent acid will be swabbed back
7. Name of company to do work: Western, Dowell, or Halliburton
8. Anticipated additional surface disturbances: None
9. Estimated work date: Sept.20, 1979
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8/9/79	20		20

WELL NAME: M. S. McDonald 1-17B1

FIELD: Bluebell

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Open new and old sands
2. Results anticipated: Increased production
3. Conditions of well which warrant such work: Decrease in production

4. To be ripped or shot: shots

5. Depth, number and size of shots (or depth of rips): 2 SPL

8636-55	8992-9001
8664-80	9120-35
8689-8712	9147
8732	9250-57
8766-75	9268-69
8879-83	
8888	
8895-14	
8923-31	
8951-55	

6. Date last Log of well filed:

7. Anticipated additional surface disturbances: None

8. Estimated work date: Sept. 20, 1979

9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8/9/79	20		20

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SURMISE TRIPPLICATE
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME 	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2033' FWL and 1160' FNL (NENW)		8. FARM OR LEASE NAME M. S. McDonald	
14. PERMIT NO. 		9. WELL NO. 1-17B1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5264		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T2S, R1W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
--	---

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input checked="" type="checkbox"/> SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
---	---

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was acidized and frac'd as follows:

1. MI & RU. Installed BOPE and test. POOH w/1-1/2" heat string.
2. Unlatch from retr. "D" set at 8600'. POOH w/2-7/8" tbg, pump BHA.
3. RIH and retrieved Mod "D" retr.
4. RIH w/bit, csg scraper, and tubing. CO to PBTD. Circ clean w/2% KCL wtr.
5. Acidized. See attached.
6. Frac'd using Super Emulsifrac consisting of 33% wtr phase. Phase 50 lbs/1000 WG-12 and 5 gal/1000 SEM - 7 Emulsions, 67% Rangely Crude.
7. RIH w/notched collar to CO sand fillup. Circ hole clean w/2% KCL wtr.
8. RD & MO.
9. Placed well on production.

disturbances required
 for this activity

RECEIVED

FEB 15 1980

DIVISION OF
 OIL, GAS & MINING

3-State
 2-USGS
 5-Partners
 1-JAH
 1-Sec 723
 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Engineering Assistant

DATE Feb. 7, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME M. S. McDonald 1-17B1

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

- | | Interval | 15% MSR 100 Acid | Benzoic Acid Flakes |
|---|---|------------------|---------------------|
| 1. Size and type of treatment: | 9120-9269 | 1100 gal | 250# |
| | 8895-9001 | 1800 gal | 250# |
| | 8732-8888 | 700 gal | 250# |
| 2. Intervals treated: | 8636-8712 | 2400 gal | 300# |
| | 8636-9269 | | |
| 3. Treatment down casing or tubing: | Tubing | | |
| 4. Methods used to localize effects: | Benzoic acid flakes | | |
| 5. Disposal of treating fluid: | Spent acid will be swabbed back to flat tank. | | |
| 6. Depth to which well was cleaned out: | 9353- | | |
| 7. Date of work: | 11/21 - 12/13/79 | | |
| 8. Company who performed work: | Dowell | | |
| 9. Production interval: | 8636' - 9269' | | |
| 10. Status and production before treatment: | | | |

Date	BOPD	MCFD	BWPD
8/9/79	20	--	20

11. Status and production after treatment:

Date	BOPD	MCFD	BWPD
12/79	46		54

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
AUG 20 1981

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2033' FWL and 1160' FNL (NENW)		8. FARM OR LEASE NAME M.S. McDonald
14. PERMIT NO.		9. WELL NO. 1-17B1
15. ELEVATIONS (Show whether OF, ST, GR, etc.) GL 5264		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLE. AND SURVEY OR ABRA Sec. 17, T2S, R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to perforate and acidize this well as per attached procedure.

Conditionally
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8-31-81
BY: M.S. Minder

3-State
2-USGS
5-Partners
1-Field Foreman
1-Sec. 723
1-File

For Lower Green River Production only!

No additional surface
disturbances required
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert F. Bush

TITLE Engineering Assistant

DATE August 17, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

WELL NAME: M.S. McDonald 1-17B1

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: It is proposed to open additional Green River Formation zones, acidize all zones and return well to production.
2. Size and type of treatment: 40,000 15% HCl
3. Intervals to be treated: Please see attached detail sheet.
4. Treatment down casing or tubing: Tbg.
5. Method of localizing its effects: RBP and Benzoic acid flakes to be used as diverting agents.
6. Disposal of treating fluid: Swab spent acid to flat tank.
7. Name of company to do work: Halliburton, Dowell or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: 8/24/81
10. Present status, current production and producing interval:

Date

BOPD

MCFD

BWPD

McDONALD 1-17B1
Sec. 17-2S-1W
Duchesne Co, Utah

WELL DATA:

PBTD: CIBP @ 9370', 12758 PBTD.

Csg: 7" 26# P110 @ 9993'.
5" 18# P110 @ 9832'-12758'

Pkr: Baker Model "D" perm. @ 8570'

Perfs: 8636-55, 8664-80, 8689-8712, 8732, 8766-75, 8879-83, 8888,
8895-8914, 8923-31, 8951-55, 8992-9001, 9120-35, 9147, 9250-
57, 9268-69 (150 levels - 300 holes @ 2 spl)
10350-12711 (excluded by CIBP)

Tbg: 1 1/2" heat string @ \pm 4012; 2 7/8 tbg @ \pm 8570

STIMULATION HISTORY:

3/79: Acidize upon recompletion to Green River w/24,000 gal. 15% HCl
IP = \pm 100 BOPD, \pm 70 BWPD

12/79: Breakdown perfs w/15% HCl and frac w/158,000 gal Rangely crude/
water emulsion and 189,000# sand.
Prod. Before = \pm 5 BOPD, \pm 2 BWPD
Prod. After = \pm 9 BOPD, \pm 6 BWPD

PROCEDURE:

1. MIR and RU.
2. NU BOPE. ND Tree. Kill well w/KCl water if necessary.
3. POOH w/heat string.
4. POOH W/stuck tbg. *See Per Perfor. After CIBP & Alternative Model D & R @ 8570'*
5. RIH w/tools and drill out CIBP @ \pm 9370'.
6. POOH w/tools.
7. RIH w/bit and scraper on tbg and clean out 5" liner to \pm 10,200'.
8. POOH w/ tools.
9. RIH w/CIBP and set @ \pm 10,200' Cap same w/ \pm 10' cement - Pressure test CIBP using ret pkr on tbg if necessary.

McDONALD 1-17B1
Sec. 17-2S-1W
Duchesne Co, Utah
PAGE 2

10. POOH w/tools and RIH w/GR-CCL logging tools. Run log from \pm 10,200'-7,000'.
11. POOH w/GR-CCL and RIH w/csg perf gun to perf w/2 spl the depths noted on the attached perforation detail from 9,858-10,022. These depths are from the Schlumberger BHC-Sonic log dated 6-26-76. Correlate depths w/new GR-CCL before perforating.
12. POOH w/perf guns.
13. RIH w/ret pkr and tbg.
14. Set pkr @ \pm 9,800' and swab test new perfs. Report results and WOO from Denver before proceeding to step #15.
15. Upon approval from Denver, POOH w/tools and perforate 9,830'-9,424' (as noted on attached detail) w/2 SPL using a csg gun. Correlate as in step #11 before perfing. NOTE: 9,830'-9,424 may not be perfed if 10,022'-9,858' is productive. Proceed to step #18 if step #15 is not required.
16. POOH w/perf gun and RIH w/RBP and ret pkr on tbg. Set RBP @ \pm 9,840' and pkr @ \pm 9,400'.
17. Swab test perfs, report results, and WOO from Denver before proceeding.
18. POOH w/tools.
19. RIH w/permanent pkr and set same @ \pm 8,570'.
20. RIH w/tbg string. Test to 8,000 psig while RIH.
21. NU service co. and acidize w/40,000 gal 15% HCL (Halliburton "M" acid or Dowell's MSR-100 recommended) w/proper additives. Pump @ max rate w/8,000 psig max pressure. Pump eight equal stages of 5,000 gal acid separated by 1,000 gal stages of 2% KCL water containing 1#/gal Benzoic Acid Flakes. All stages of acid and diversion should contain 500 SCF/bbl Nitrogen and sufficient radioactive tracer to be able to record "hot" perfs 72 hrs. after acidizing (consult logging company for proper tracer concentration). Flush acid to perfs w/ \pm 100 bbls water and S1 well until service co is rigged down.
22. Open well to tanks ASAP after service company has rigged down. Record flow rates.

McDONALD 1-17B1
Sec. 17-2S-1W
Duchesne Co, Utah
PAGE 3

23. After well dies, RIH w/GR-CCL and log from $\pm 10,200$ to $\pm 8,600$.
Send log results to Denver.
24. POOH w/logging tools.
25. Swab well until returns are free of fines/debris and pH is 5.0 or greater.
26. POOH w/tbg.
27. RIH w/National pump cavity on tbg and land same in pkr.
28. RIH w/ 1-1/2" return string.
29. ND BOPE. NU Tree.
30. RD WOR and return well to production.



Chevron U.S.A. Inc.

700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

December 3, 1981

Temporary Suspension of Operations
ML-13911/79123-5
ML-14-35/79791-5
Chevron et al McDonald 1-17B1E
Bluebell Field
Duchesne County, Utah

State of Utah
Department Of Natural Resources
Division of Oil, Gas and Minerals
1588 West Temple
Salt Lake City, UT 84116

Attention: Mr. Mike T. Minder

Gentlemen:

Chevron U.S.A. Inc. scheduled workover operations on the Chevron et al McDonald 1-17B1E well (Section 17, T2S, R1W, Duchesne County, Utah) in June 1981. A letter requesting a temporary suspension of operations was prepared by our office May 18, 1981, requesting a 60 day suspension of operations in this well, with respect to state leases ML-13911 and ML-14035, which are included within the McDonald 640 acre unit. Due to an office mixup, the letter was never mailed, nor was further contact made with your office.

The workover operation has been under way for 75 days and a total of \$375,000 has been spent to date. Rig unavailability was responsible for the delay in commencing the workover. Our Production Department advises that the well should be on production again before the end of December. Chevron herein requests approval of a suspension of operations effective until December 31, 1981.

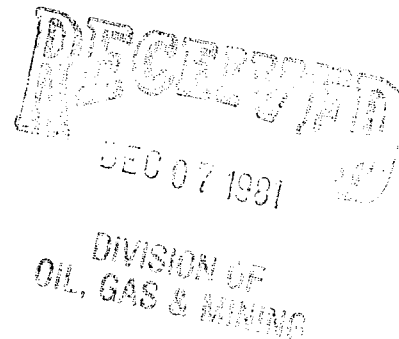
We apologize for this oversight. Please call the undersigned at (303) 691-7033, or Steve Oxford (Production Department) at 691-7473, if you have any questions.

Thank you for your consideration in this matter.

Very truly yours,

Robert Sandilos
Land Representative

RJS:mn



File McDonald 1-17B1E

P

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Carry instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2033' FWL and 1160' FNL (NENW)		8. FARM OR LEASE NAME M. S. McDonald
14. PERMIT NO.		9. WELL NO. 1-17B1
15. ELEVATIONS (Show whether OF, RT, GR, etc.) GL 5264		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ASSA Sec. 17, T2S, R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was perforated and acidized as follows:

1. MIR & RU. NU BOPE. ND Tree.
2. POOH w/heatstring and 2-7/8" tbg. D/O CIBP @ \pm 9370'.
3. RIH w/bit and scraper C/O 5" liner to \pm 10,200'.
4. RIH w/CIBP and set @ \pm 10,200'.
5. Ran GR-CCL Log F/10,200' to 7,000'.
6. Perforations (see attachment 1).
7. Acidized well w/40,000 gals 15% HCl. Swabbed spent acid to tank.
8. RIH w/Nat'l pmp cavity on tbg.
9. ND BOPE. NU Tree.
10. RD. Return well to production.

3-State
2-USGS
5-Partners
1-Field Foreman
1-Sec. 723
1-File

RECEIVED
FEB 08 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

M. S. McDonald

TITLE Engineering Assistant

DATE January 6, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: M. S. McDonald 1-17B1

FIELD: Bluebell

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

Please see attachment 1

2. Company doing work: Oil Well Perforators

3. Date of work: 11/19/81; 11/13/81; 11/12/81

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/81	52	56	208

WELL NAME M. S. McDonald 1-17B1

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 40,000 gals 15% HCl.
2. Intervals treated: 9897-9424
3. Treatment down casing or tubing: Tbg.
4. Methods used to localize effects: 2% KCl wtr, Benzoic acid flakes.
5. Disposal of treating fluid: Spent acid swabbed to frac tank.
6. Depth to which well was cleaned out: 10,200'
7. Date of work: 12/3/81
8. Company who performed work: Dowell
9. Production interval:
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
-------------	-------------	-------------	-------------

Production ceased in 4/81 at ± 5 BOPD, ± 40 BWPD.

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
-------------	-------------	-------------	-------------

12/81	52	56	208
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ATTACHMENT 1
PERFORATION DETAIL

42 levels 2 SPL w/3-1/8" csg guns as follows F/BHC/Sonic of 5/26/76 & GR/CCL 11/10/81

9860	9868	9875	9906	9950	10010
59	67	76	07	56	12
58	68	84	08	64	20
61	70	85	37	66	22
77	71	86	38	68	
82	72	87	46	80	
88	73		48	82	
96	74		49	21	

Made 2 perf runs at levels as follows - correlated F/BHC/Sonic of 5/26/76 & 6/26/76 & GR/CCL 11/10/81

9878	9917	9931	9962	9977
98	23	32	70	78
99	24	33	71	10015
9900	25	52	72	16
01	26	53	73	17
02	28	54	74	18
15	29	60	75	
16	30	61	76	

Interval 9562-9424, 4 runs 4" guns 2 JPF 62 levels. Perfs 9880, 9828, 9823. 2 JPF/3-1/8" gun.

(Recapping perfs shut in 2 days:)

9830	9763	9698	9572	9537	9487
9828	9761	9695	9570	9536	9481
9823	9756	9693	9569	9535	9479
9816	9745	9669	9562	9534	9474
9814	9741	9667	9561	9528	9472
9807	9740	9662	9560	9526	9470
9805	9739	9660	9559	9524	9468
9801	9737	9655	9558	9522	9466
9799	9736	9653	9557	9521	9458
9797	9735	9651	9556	9520	9456
9792	9733	9628	9554	9519	9454
9790	9731	9623	9552	9518	9452
9788	9730	9621	9550	9516	9448
9782	9729	9619	9548	9514	9444
9780	9727	9603	9546	9512	9442
9778	9722	9601	9544	9511	9437
9776	9714	9599	9543	9510	9435
9774	9712	9586	9542	9509	9433
9772	9710	9583	9541	9504	9428
9770	9708	9582	9540	9502	9426
9768	9706	9581	9539	9500	9424
9765	9704	9573	9538	9496	
	9702	9573			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Chevron U.S.A. Inc.
3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Co. 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2033' FWL & 1160' FNL NENW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

- ☐
☐
☐
☐
☐
☐
☐
☐
☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perforate, reperforate, and acidize the lower and main pay zones of the Green River Formation in this well.

3-MMS
2-State
5-Partners
1-Sec. 723
1-Fld Foreman
1-File

No additional surface
disturbances required
for this activity.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Engineering Asst. DATE January 7, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Bluebell
9. WELL NO.
McDonald 1-17B1
10. FIELD OR WILDCAT NAME
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T2S, R1W
12. COUNTY OR PARISH Duchesne 13. STATE Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 5264'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

WELL NAME: McDonald 1-17B1

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: Increase production by ± 50 BOPD.
2. Size and type of treatment: 24,000 gals 15% HCl
3. Intervals to be treated:
9424 - 10,184
4. Treatment down casing or tubing: Casing
5. Method of localizing its effects: 2% KCl water with Benzoic Acid Flakes.
6. Disposal of treating fluid: Swab spent acid
7. Name of company to do work: Halliburton, Dowell or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: 1/15/82
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11/82	± 11	-	± 25

WELL NAME: McDonald 1-17B1

FIELD: Bluebell

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Perf Green River Formation
2. Results anticipated: An increase of 50 BOPD is anticipated.
3. Conditions of well which warrant such work: Lower Green River Formation has never been perforated.
4. To be ripped or shot: Shot
5. Depth, number, and size of shots (or depth of rips): 3 SPF (120° phasing)
9,538' - 10,184'

6. Date last Log of well filed: -
7. Anticipated additional surface disturbances: None
8. Estimated work date: 1/15/83
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11/82	±11	-	±25

MCDONALD #1-17B1
2S-1W-17
DUCHESNE, UTAH
December 15, 1982

Workover Procedure:

1. MI & RU WO rig.
2. ND tree, NU BOPE and test.
3. Reverse circulate hydraulic pump out of hole.
4. POOH w/ 1-1/2" tbg., 2-7/8" tbg. and BHA.
5. Mill out Model 'D' packer.
6. RIH w/ sinker bar to PBTD and check for fill.
7. RIH w/ casing scraper to PBTD.
8. RIH w/ csg perf gun and perforate w/ 3 spl (120° phasing) the depths noted on the attached perforation detail from 9538'-10,184'. All depth from BHC Sonic Logs (05/26/76 & 06/26/76).
9. RIH w/ ret pkr and tbg. Set pkr @ ± 9350'.
10. Acidize perfs 9424'-10184' as per attached procedure.
11. POOH w/ ret pkr.
12. RIH and set Model 'D' packer @ ± 8570'.
13. RIH w/ BHA, 2-7/8" tbg. and 1-1/2" tbg.
14. Install pump and return well to production.

MCDONALD #1-17B1
2S-1W-17
DUCHESNE, UTAH
December 15, 1982
Page 2

Reperforation Recommendation (Depths from BHC Sonic Logs 05/26/76 & 06/26/76).

10184	10152	10102	10034	9951*
10182	10150	10100	10032	9949*
10174	10148	10098	10016*	9924*
10172	10146	10086	10014*	9922*
10170	10144	10084	10012*	9560*
10168	10140	10082	10010*	9558*
10166	10138	10078	9978*	9556*
10164	10132	10076	9975*	9554*
10162	10130	10074	9972*	9544*
10160	10124	10070	9969*	9542*
10158	10122	10068	9966*	9540*
10156	10116	10064	9963*	9538*
10154	10114	10062	9960*	

*Reperforations

MCDONALD #1-17B1
2S-1W-17
DUCHESNE, UTAH
December 15, 1982
Page 3

Acid Treatment Procedure:

Acidize with 24,000 gal 15% HCl. Tag all acid with radioactive sand.

- 1) 3000 gal Pad
 - 2) 2000 gal Acid
 - 3) 2000 gal Pad
 - 4) 2000 gal Acid
 - 5) 2000 gal Pad
 - 6) 500 gal Diversion
- Repeat steps 2-6 four times
- 7) 2000 gal Acid
 - 8) 2000 gal Pad
 - 9) 2000 gal Acid
 - 10) 6300 gal Overflush
 - 11) Run Gamma Ray Log from 9400' to PBTD.
 - 12) Flow/swab load until pH is 5.0 or greater.
 - 13) Catch oil sample.

(6 stages acid, 5 stages diversion)

Pump Requirements:

- ± 5 to 10 BPM
- 8000 psi maximum
- 1950 HHP maximum

MCDONALD #1-17B1
2S-1W-17
DUCHESNE, UTAH
December 15, 1982
Page 4

Acid Treatment

Fluid Description

Acid: 24,000 gal 15% HCl
4 gal/1000 gal Corrosion Inhibitor (A-250)*
2 gal/1000 gal Surfactant (F-78)*
2 gal/1000 gal Clay Stabilizer (L-55)*
3 gal/1000 gal Non-Emulsifer (W-27)*
10 gal/1000 gal Iron-Chelating (U-42)*

Diversions: 2,500 gal, 2% KCl water with 1 ppg Benzoic Acid Flakes.

Flush: Produced formation water as needed to displace tubing and casing.

Pad: 28,000 gal (WF-40)*

WF-40 contains:

40 lbs/1000 gal J-347 Gelling Agent
187 lbs/1000 gal KCl (2% KCl)
0.25 gal/1000 gal M-76 Bactericide
0.25 gal/1000 gal D-47 Antifoamer
4 gal/1000 gal J-218 Breaker

Pump Requirements:

±5 to 10 BPM
8000 psi maximum
1950 HHP maximum

*Dowell products

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Chevron USA, Inc.
3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Co. 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2033' FWL & 1160' FNL NENW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

5. LEASE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Bluebell
9. WELL NO.
McDonald 1-17B1
10. FIELD OR WILDCAT NAME
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T2S, R1W
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GR 5264'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was perfd, reperfd and acidized in the LWR & main pay zones of the Green River Formation.

1. MIRU, ND TREE, NU BOPES & TST SAME. POOH W/TBG & PKR, REV. CIRC HYDRALIC PMP O.O.H.
2. C/O LNR 10,008-192', RD PWR SWIVEL & PACK OFF. POOH W/BLD MILL.
3. MADE RUN W/CSG SCRPR.
4. PERFD 9538-10,184' 3 SPF (SEE DETAIL).
5. HYDROTST TBG TO 8000 PSI, RIH AND SET PKR.
6. ACIDIZED PERFS (SEE DETAIL) SWBD AND FLWD WELL.
7. RIH W/RBP & PKR, SWBD WELL.
8. BRKDNW PERFS 9860-10,034' SWBD WELL.
9. POOH W/RBP & PKR, MADE RUN W/JNK BSKT & GAGE RING.

3-MMS
2-State
5-Partners
1-Sec. 723
1-Fld Foreman
1-File

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Eric M. Land TITLE Engineering Asst. DATE April 13, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: McDonald 1-17B1

FIELD: Bluebell

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

10,184	3 spf	10,124	3 spf	10,012	Reperfs	
10,182	3 spf	10,122	3 spf	10,010	"	
10,172	3 spf	10,116	3 spf	9,978	"	
10,170	3 spf	10,114	3 spf	9,975	"	
10,168	3 spf	10,102	3 spf	9,972	"	
10,166	3 spf	10,100	3 spf	9,969	"	
10,164	3 spf	10,098	3 spf	9,966	"	
10,162	3 spf	10,086	3 spf	9,963	"	3 spf
10,160	3 spf	10,084	3 spf	9,960	"	3 spf
10,158	3 spf	10,082	3 spf	9,951	"	3 spf
10,156	3 spf	10,078	3 spf	9,949	"	3 spf
10,154	3 spf	10,076	3 spf	9,924	"	3 spf
10,152	3 spf	10,074	3 spf	9,922	"	3 spf
10,150	3 spf	10,070	3 spf	9,560	"	3 spf
10,148	3 spf	10,068	3 spf	9,558	"	3 spf
10,146	3 spf	10,064	3 spf	9,556	"	3 spf
10,144	3 spf	10,062	3 spf	9,554	"	3 spf
10,140	3 spf	10,034	3 spf	9,544	"	3 spf
10,138	3 spf	10,032	3 spf	9,542	"	3 spf
10,132	3 spf	10,016	Reperfs	9,540	"	3 spf
10,130	3 spf	10,014	"	9,538	"	3 spf

2. Company doing work:

3. Date of work: 12/20/82

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/83	16	-	77

Bluebell
McDonald 1-17B1
Duchesne, Utah

- 2 -

April 13, 1983

Proposed or completed operations cont'd

10. RU HYDRO-TEST STARTED IN HOLE W/NATURAL HYDRALIC PMP TYPE "D" BHA CAVITY.
HYDROTEST TBG IN HOLE TO 8000 PSI.
11. LANDED TBG ON SPLIT HANGER. ND BOPE, NU TREE, REMOVED BPV OUT OF 2-7/8" TBG.
12. TST TREE, RD M.O.L.

WELL NAME McDonald 1-17B1

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 24,000 gals 15% HCl
2. Intervals treated:
9424-10,184'
3. Treatment down casing or tubing: TBG
4. Methods used to localize effects: 2% KCl and Benzoic Acid Flakes
5. Disposal of treating fluid: Spent acid was swbd to frac tanks.
6. Depth to which well was cleaned out:
7. Date of work: 1/24/83
8. Company who performed work:
9. Production interval: 9424-10,184'
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11/82	±11	-	±25

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED MAY 23 1984 DIVISION OF OIL GAS & MINING	5. LEASE DESIGNATION AND SERIAL NO. State
2. NAME OF OPERATOR Chevron U.S.A. Inc.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 80201			7. UNIT AGREEMENT NAME Bluebell
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2033' FWL & 1160' FNL NENW			8. FARM OR LEASE NAME McDonald
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.) GL 5264'		9. WELL NO. 1-17B1
			10. FIELD AND POOL, OR WILDCAT
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T2S, R1W
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☒
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to plug and abandon this well in accordance with State of Utah regulations. A workover, performed in January 1983 fully evaluated the Green River and determined the absence of commercial production

3 - State
3 - BLM
1 - Sec. 724C
1 - File

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/29/84

BY: John R. Baga

per following condition: ① Interval between cement plugs to be filled with heavy, mud-laden fluid.
No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

Arlene F. Bush

TITLE Engineering Assistant

DATE May 21, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Plug and Abandon Procedure

McDonald 1-17B1/Bluebell Field

Well Data:

Csg: 9-5/8", 36#, K-55 @ 2507'
7", 26#, P-110 @ 9992'
5", 18#, P-110 @ 12,801

Tbg: 1 1/2" N-80 Tbg Strg

KBTH	20.00
Gray Split Hanger	1.15
1 1/2", N-80 pup	8.07
258 jts 1 1/2", N-80	8,464.70
Stinger	<u>0.20</u>

Landed @ 8,494.12'
w/ 12,000# compression

2-7/8", N-80 Tbg Strg

KBTH	20.00
Gray Split Hanger	0.80
1 jt 2-7/8", N-80	29.70
2-7/8", N-80 pup	2.05
275 jts 2-7/8", N-80	8,434.37
Nat'l Pump Cavity	26.70
1 jt 2-7/8", N-80 perf.	30.63
Bkr Blanking Nipple	2.05
1 jt 2-7/8", N-80 perf.	31.84
Bkr Loc. Sub w/ Latch	<u>0.60</u>

Landed @ 8,578.74'
w/ 10,000# tension

Pkrs and Plugs: Bkr Model 'D' @ 8575'
CIBP @ 10,200' capped w/ 10' cmt

TD: 12,803'

PBTD (original): 12,758'

Plug and Abandon Procedure

McDonald 1-17B1/Bluebell Field

Objective: It is proposed to P&A the subject well in accordance with the State of Utah's regulations. This P&A will also include the rehabilitation of the road and location through the removal of the subject well's surface facilities, flowlines, etc.

P&A Procedure:

1. Circ Nat'l. Hydraulic pump out.
2. MIR and RU. Check well for pressure. Set BPV's in Split Hngr. ND tree. NU class II-B BOPE w/ 1½" offset rams and test.
3. Sting out of pump cavity and POOH w/ 1½" tbg laying down same.
4. Change 1½" offset rams to 2-7/8" rams and test. Unlatch from Mod 'D' pkr @ 8575' and POOH w/ 2-7/8" tbg strg.
5. RIH w/ 7" pkr-picker and retrieve Mod. 'D' pkr @ 8575'.
6. Make bit and scraper run to ±9400'. Note: Do not attempt to run scraper to liner top due to possible tight spots in csg @ 9400-9750'. (Unable to work 7" scrpr below tight spot @ 9719' in Jan. 1983.) POOH w/ bit and scrpr.
7. RIH w/ 4-1/8" mill. PU 2-3/8" workstring for use inside 5" liner. DO CIBP @ 10,200' capped w/ ±10' cmt. CO to PBTD @ 12758'. (Btm perf @ 12711'.) POOH.
8. Make bit and 5" scraper run to PBTD @ 12758'. POOH, laying down ±2500' of 2-3/8" workstring.
9. On electric wireline:
 - a. Make gage ring/Jnk bskt run to 10350'.
 - b. Set CICR @ 10300'.
10. RIH w/ stinger. Sting into CICR @ 10300' and est. inj. rate into perfs @ 10518'-12711'. Squeeze perfs with 350 sx Class 'H' with .6% low fluid loss. Sting out. Leave ±10' cmt on top of CICR. Reverse tbg clean. POOH laying down ±1300' 2-7/8" tbg, and remainder of 2-3/8" tbg.
11. On electric wireline:
 - a. Make gage ring/Jnk bskt run to 8550'.
 - b. Set CICR @ 8500'.

Plug and Abandon Procedure
McDonald 1-17B1
Bluebell Field
page 2

12. RIH w/ stinger. Sting into CICR @ 8500' and est. inj. rate into perfs @ 8636-10184'. Squeeze perfs with 300 sx Class 'H' with .6% low fluid loss. Sting out. Leave $\pm 10'$ cmt on top of CICR. Reverse tbg clean. POOH laying down $\pm 5400'$ 2-7/8" tbg.
13. Perforate the following interval w/ 4" csg guns w/ 2 SPF. Depth picked from BHC log Run #1, dated 5/26/76.

3200-3202'

2'

4 shots

14. RIH w/ pkr and set @ $\pm 3100'$. With annulus valve between 9-5/8" and 7" csg open, est. injection rate into perfs @ 3200-3202' and check for communication with surface. Notify supervisor of results. If no communication, go to step #15. If communication, supervisor will provide cmt procedure.
15. On electric wireline: set CICR @ 3100'.
16. RIH w/ stinger. Sting into CICR @ 3100'. Est inj. rate into perfs @ 3200-3202'. Squeeze perfs with ± 200 sx Class 'H' neat cmt. Sting out. Leave $\pm 10'$ cmt on top of CICR. Reverse tbg clean. POOH laying down tbg. Pressure test 9-5/8" by 7" csg annulus to 500 psi. If no test, contact supervisor for remedial procedure.
17. RIH open-ended. Spot balanced cmt plug from 150-300'. (± 30 sx Class 'H' neat cmt.) POOH.
18. Spot surface cmt plug of 10 sx. ND BOPE. Make csg cut below wellhead. Install proper P&A marker. (4" diameter marker, orange-peeled on top, 10' long w/ 4' above surface w/ remainder embedded in cmt.) Marker should be identified w/ the following information:

Chevron U.S.A. Inc.
McDonald 1-17B1
SE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 17, T2S, R1W
Duchesne County, Utah
P&A Date: TD:

19. RD. WOR.

JMB 4-24-84

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Chevron U.S.A. Inc. 3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2033' FWL & 1160' FNL NENW		5. LEASE DESIGNATION AND SERIAL NO. State 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME McDonald 9. WELL NO. 1-17B1 10. FIELD AND POOL, OR WILDCAT Bluebell 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 17, T2S, R1W 12. COUNTY OR PARISH 13. STATE Duchesne Utah
14. PERMIT NO. 43013 30400	15. ELEVATIONS (Show whether OF, RT, OR, etc.) GL 5264	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was plugged and abandoned on December 4, 1984, as follows:

- | | |
|--|---|
| 1. MIR & RU. ND tree. NU BOPE.
2. POOH w/ 1½" & 2-7/8" tubing.
3. Milled on packer & POOH w/ packer remains.
4. RIH w/ bit and casing scraper to 9,415'.
5. RIH w/ mill to 12,758', milled out junk.
6. RIH w/ casing scraper to 10,400'.
7. RIH and set cmt retainer at 10,300'.
8. Pumped 360 sxs cl "G", squeezed perfs 10,518-12,711.
9. RIH, set CICR at 8500', pumped 300 sxs "G" cmt, squeezed perfs 8636-10,184'.
10. Perforate interval 3200-3202, RIH, set full bore packer at 3100'.
Pump cmt into perfs & established circulation to surface between 9-5/8" and 7" casing. POOH w/ packer.
11. RIH, set CICR at 3100'.
12. Cemented to surface with 425 sxs. cl "G" - between 9-5/8" and 7" casings. Left 10' cmt on top of CICR.
13. Spotted cement plug 150'-300' w/30 sacks cl "G".
14. ND BOPE.
15. Set a 10 sx cmt surface plug.
16. Cut off well head. | 3 - State
2 - BLM
4 - Partners
1 - GDE
1 - LJT
1 - Sec. 724C |
|--|---|

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*TITLE Engineering AssistantDATE Dec. 10, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

CONDITIONS OF APPROVAL, IF ANY:

 DATE: 12/19/84
 BY: [Signature]

McDonald 1-17B1 (Continued)

17. Installed "Dry Hole" marker. Marker showed well name, location, company name, P&A date and TD.
18. Location to be restored.

Work done November 20 - December 4, 1984.